

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33979
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Hoover 28			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. 4			
2. Name of Operator Altura Energy LTD	9. Pool name or Wildcat Vacuum - Drinkard			
3. Address of Operator P.O. Box 4294, Houston, Texas 77210-4294				
4. Well Location Unit Letter <u>I</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County				
10. Date Spudded 6/29/97	11. Date T.D. Reached 7/12/97	12. Date Compl. (Ready to Prod.) 8/1/97	13. Elevations (DF & RKB, RT, GR, etc.) 3939' GL	14. Elev. Casinghead
15. Total Depth 8206	16. Plug Back T.D. 8142	17. If Multiple Compl. How Many Zones? <u>--</u>	18. Intervals Drilled By Rotary Tools 8206	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7658 - 7872 Drinkard				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CNL/LD/NGT/NGRS/BC Sonic/AL/MCFL				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	Conductor	45	12-1/4	50 sx.	
8-5/8	32	1567	11	1100 sx.	
5-1/2	15.5, 17	8206	7-7/8	2200 sx.	

5-1/2		13.5, 17		25.		TUBING RECORD	
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	7918	N/A
SLOT FRACTURE CEMENT SQUEEZE ETC.							

26. Perforation record (interval, size, and number)
7658-61; 7664-68; 7689-99; 7702-08; 7711-18;
7721-23; 7734-51; 7755-57; 7803-12; 7814-28;
7842-49; 7854-58; 7864-72

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7658 - 7757	11,000 gal. 20% HCL
7803 - 7872	10,000 gal. 20% HCL

PRODUCTION

28. Date First Production 8/1/97	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2.0 x 1.5 x 22				Well Status (Prod. or Shut-in) Producing	
Date of Test 8/13/97	Hours Tested 24	Choke Size N/A	Prod'n For Test Period 115	Oil - Bbl. 65	Gas - MCF 17	Water - Bbl. 565
Flow Tubing Press. 80	Casing Pressure 60	Calculated 24-Hour Rate 115	Oil - Bbl. 65	Gas - MCF 17	Water - Bbl. 39.2	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Jerry Huckaby

30. List Attachments

Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name Mark Stephens Title Bus. Analyst Date 9/12/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____ 2865	T. Miss _____
T. 7 Rivers _____ 3141	T. Devonian _____
T. Queen _____ 3693	T. Silurian _____
T. Grayburg _____ 4057	T. Montoya _____
T. San Andres _____ 4368	T. Simpson _____
T. Glorieta _____ 5967	T. McKee _____
T. Paddock _____ 6026	T. Ellenburger _____
T. Blinbry _____ 6416	T. Gr. Wash _____
T. Tubb _____ 7513	T. Delaware Sand _____
T. Drinkard _____ 7656	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
7658	7872	214	Drinkard *Note: Mudlogger was not run.				