

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-33980

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Hoover 32

8. Well No.  
#6

9. Pool name or Wildcat  
Vacuum; Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Ricks Exploration, Inc.

3. Address of Operator 210 Park Ave, Suite 3000, OKC, OK 73102

4. Well Location

Unit Letter P : 950 feet from the South line and 495 feet from the East line

Section 32 Township 17S Range 35E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3951' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Temporarily Abandon ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/15/01 - Preparing f/TA.

MIRU W/O Unit. Blow down well. Unseat pump. Pump 20 bbls 2% down tbg & 20 bbls down csg w/hot oiler. POH. LD rods & pump. 215 3/4" rods; 103 7/8" rods; 2 2', 1 4', 1 6', 1 8' pony rods & pump. Send pump to shop. SDON.

11/19/01

MIRU W/O Unit. ND Tree, NU BOPE. Release TAC. Strap tbg OOH. POH w/30 stds. SDON.

11/20/01

POH w/256 jts, TAC, & SN. RU JSI W/L. RIH w/JB, gauge ring to 7750'. POH. RIH w/4.24" Alpha CIBP. SD plug @7707'. POH. Make two dump bailer runs. Spot 35' cmt on top of plug. POH. RD W/L. RIH w/SN 82288 jts (7499.94') 2-3/8" J55 4.7# tbg. ND BOPE, NU Tree. Displace hole w/2% KCL w/Packer fluid. Test csg @ 500 psi. Tested good. RD/MO W/O Unit. Will conduct test w/OCD next week.

01/31/02

Performed M.I.T. Witnessed by State Compliance Officer. Pressured up to 500 psi & held 150 minutes. No bleed off. Tested OK. Well TA.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul E Legg TITLE Engineer DATE 2/25/02

Type or print name Paul Legg Telephone No. (405) 516-1100

(This space for State use)

APPROVED BY GARY W. WINK TITLE FIELD REPRESENTATIVE II / STAFF MANAGER DATE MAR 05 2002

Conditions of approval, if any:

This Approval of Temporary  
Abandonment Expires 3/5/07

