

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-33980

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Hoover 32

8. Well No. 6

9. Pool name or Wildcat

Vacuum; Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Ricks Exploration, Inc

3. Address of Operator

210 Park Ave, STE 3000 Oklahoma City, OK 73102

4. Well Location

Unit Letter P : 950 feet from the South line and 495 feet from the East line

Section 32 Township 17S Range 35E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3951' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

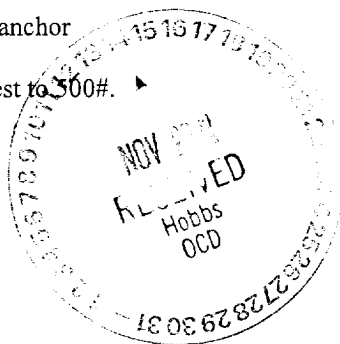
1. RU PU. LD pump and rods. ND Wellhead. NU BOP. Release tbg anchor. TOO H w/ tbg and anchor

2. RU Wireline. Set CIBP @ 7700'. Dump bail 35' cmt on CIBP.

3. TIH w/ tbg and SSN to 7500'. Displace hole w/ packer fluid. ND BOP. NU wellhead. Press test to 300#.

4. RD PU.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF LOGGING OPERATIONS FOR THE CIBP TO BE APPROVED



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bryan Rother

TITLE Engineer

DATE 11/9/01

Type or print name Bryan Rother

Telephone No. 405/516/1100

(This space for State use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

NATURAL SCIENCE

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RICKS EXPLORATION INC.

Hoover 32#6

Sec. 32-17S-35E

Lea Co., NM

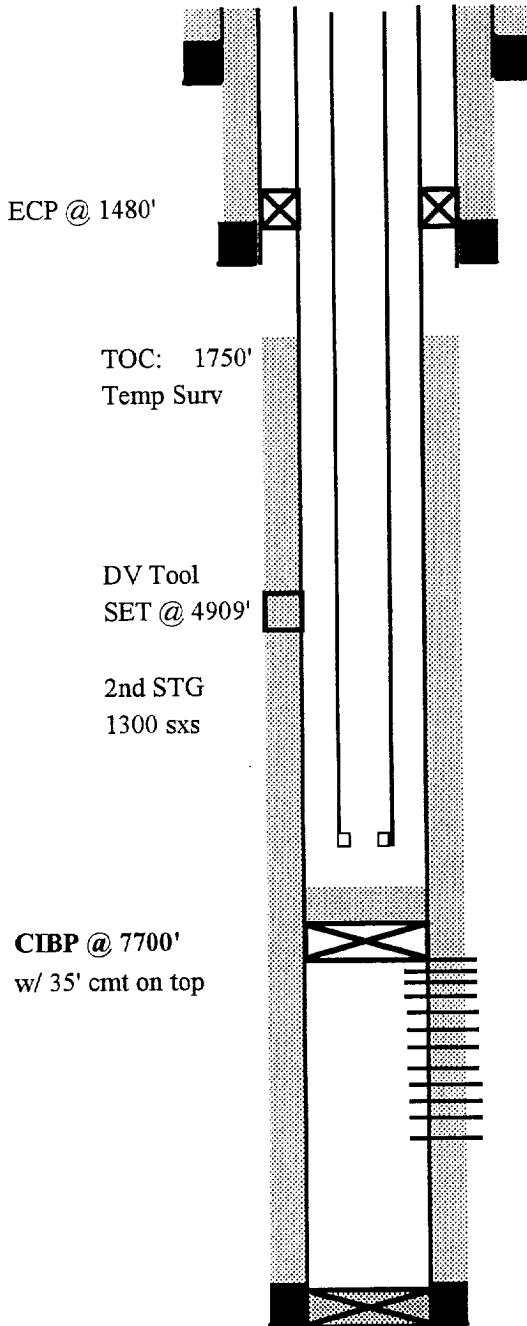
Spud Date: 5/26/97

Proposed TA

GL: 3951'

DF:

KB: 19.50'



SURFACE CASING:

8-5/8" 32# SET @ 1557'

CMT w/1050 sxs Circ to Surf

TUBING:

2 3/8" 4.7# J55

Drinkard Perforations:(6/97)

7768'-7770'	7956'-7961'
7788'-7797'	7986'-7998'
7810'-7820'	8020'-8024'
7827'-7830'	8036'-8039'
7848'-7859'	8045'-8047'
7881'-7902'	8065'-8076'
7916'-7926'	(4 JSPF)
7943'-7945'	

PRODUCTION CASING:

5-1/2" 17# J55 SET @ 8220'

CMT w/ 900 sxs 1st STG

Circ to DV Tool

Rod Detail:

Polish Rod 1-1/2"x26'

7/8" Pony Rods (2'-4'-6'-8')

103 7/8" Rods (2575') EL

215 3/4" Rods (5375') EL

RHBC 2 x 1.5 x 22 x 24

PBTD: 8175'

TD: 8220'

BJR 10-18-01

