

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33987
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	B-8097

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name NORTH VACUUM ABO WEST UNIT			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Well No. 30			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC				9. Pool Name or Wildcat VACUUM ABO NORTH 61760			
3. Address of Operator 205 E. Bender, HOBBS, NM 88240							
4. Well Location Unit Letter <u>K/M</u> : <u>1880/526</u> Feet From The <u>SOUTH</u> Line and <u>1980/491</u> Feet From The <u>WEST</u> Line <u>SUR/BHL</u> Section <u>15</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY							
10. Date Spudded 6/28/97	11. Date T.D. Reached 8/11/97	12. Date Compl. (Ready to Prod.) 9/13/97	13. Elevations (DF & RKB, RT, GR, etc.) 4047'	14. Elev. Csghead 4047'			
15. Total Depth 8860'	16. Plug Back T.D. 8645'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-10,865'	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 8665-10856 (Open Hole Completion) Vac ABO North					20. Was Directional Survey Made YES		
21. Type Electric and Other Logs Run LOG PLATFORM EXPRESS-NGT-LDT					22. Was Well Cored NO		
23. CASING RECORD (Report all Strings set in well)							
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED	
8 5/8		24#	1668'	11	600 SACKS, CIR 0 SX		
5 1/2		17#	8880'	7 7/8	1900 SACKS, CIR 0 SX		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8541'	
26. Perforation record (interval, size, and number) Open hole Completion				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				8665-10856		Frac: 138,000 gals WF-130 &	
						120,000 gals 20% HCL, flushed w/	
						18,000 gals YF-330	
28. PRODUCTION							
Date First Production 9/11/97		Production Method (Flowing, gas lift, pumping - size and type pump) Pumping with Sub-Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 9/12/97	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 457	Gas - MCF 281	Water - Bbl. 206	Gas - Oil Ratio 615
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 37.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachment Deviation Survey							
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE <u>Bobby G. McCurry</u>				TITLE <u>Engineering Assistant</u>		DATE <u>10/21/97</u>	
TYPE OR PRINT NAME <u>Bobby G. McCurry</u>				Telephone No. <u>397-0446</u>			