

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33987
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH VACUUM ABO WEST UNIT
8. Well No.	30
9. Pool Name or Wildcat	N VACUUM ABO

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 2100, Denver Colorado 80201
4. Well Location	Unit Letter K 1880 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 15 Township 17-S Range 34-E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4047'

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPERATION ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐ SPUD, SURF CSG, PROD CSG. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- NABORS RIG #723 SPUD 11 INCH HOLE @ 2100 HOURS ON 6-28-97. DRILLED TO 295'.
- RAN 37 JOINTS OF 8 5/8 INCH, 24#, WC-50, STC CASING SET @ 1668'. RAN 12 CENTRALIZERS.
- DOWELL CEMENTED WITH 450 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 2000 HOURS 06-30-97. CIRC NO CEMENT TO SURFACE.
- NU BOP & TESTED TO 1000#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 12:00 AM TO 12:30 AM 07-02-97.
- WOC TIME 28 HOURS FROM 2000 HOURS 06-30-97 TO 2400 HOURS 07-02-97.
- DRILLING 7 7/8 INCH HOLE.
- DRILLED 7 7/8 INCH HOLE TO 8880' TD @ 2400 HOURS. 07-22-97
- SCHLUMBERGER LOG PLATFORM EXPRESS-NGT-LDT, 8880-2900', NGT TO 4000, SONIC TOOL DID NOT WORK.
- RAN 216 JOINTS OF 5 1/2, 17# L-80, LTC SET @ 8880'.
- DOWELL CEMENTED WITH 1800 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 2.14 CF/S). F/B 100 SACKS CLASS H NEAT (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 3:30 AM 07-24-97. CIRCULATED 0 SACKS. HAD FULL RETURNS THROUGHOUT JOB.
- ND. RELEASE RIG @ 1400 HOURS 07-24-97.
- PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham/SRT TITLE Eng. Assistant.

DATE 7/30/97

TYPE OR PRINT NAME Sheilla D. Reed-High

Telephone No. (303)793-4851

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE