

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33988
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	B-8097

WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					7. Lease Name or Unit Agreement Name NORTH VACUUM ABO WEST UNIT												
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐																	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC					8. Well No. 31												
3. Address of Operator 205 E. Bender, HOBBS, NM 88240					9. Pool Name or Wildcat VACUUM ABO NORTH												
4. Well Location Unit Letter <u>C</u> 660 Feet From The <u>NORTH</u> line and 1980 Feet From The <u>WEST</u> line Section <u>15</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>557</u> LEA COUNTY																	
10. Date Spudded 7/23/97		11. Date T.D. Reached 8/13/97		12. Date Compl. (Ready to Prod.) 9/26/97		13. Elevations (DF & RKB, RT, GR, etc.) 4052'		14. Elev. Csghead 4052'									
15. Total Depth 8612'		16. Plug Back T.D. 8604'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0-10,780		Cable Tools									
19. Producing interval(s), of this completion - Top, Bottom, Name 8612'-10780'(Open-Hole Completion) Vac Abo North								20. Was Directional Survey Made Yes									
21. Type Electric and Other Logs Run None								22. Was Well Cored No									
23. CASING RECORD (Report all Strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED							
8 5/8		24#		1660'		11		600 SACKS									
5 1/2		17#		8880'		7 7/8		1400 SACKS									
24. LINER RECORD										25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET			
										2 7/8		8571'					
26. Perforation record (interval, size, and number) Open-Hole Completion										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
										8604'-10780'		Frac:120,000 gals 20% NEFE 138,000 gals WF-130 and flushed w					
												18,000 gals YF-330					
28. PRODUCTION																	
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)								Well Status (Prod. or Shut-in)							
Date of Test 10/2/97		Hours tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. 477		Gas - MCF 327		Water - Bbl. 135		Gas - Oil Ratio 283			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.) 37.0					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By							
30. List Attachment Deviation Survey																	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.																	
SIGNATURE		Bobby G. Mc Curry								TITLE		Engineering Assistant		DATE		10/21/97	
TYPE OR PRINT NAME		Bobby G. Mc Curry								Telephone No.		397-0446					