Submit 3 Copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

to Appropriate District Office

DISTRICTI P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WE	LL API NO.	
	30-025-34020	
5.	Indicate Type of Lease STATE X	FEE
6	State Oil & Gas Lease No.	

	STATE L.				
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERI (FORM C-101) FOR SUCH PROPOSALS.)	PR PLUG BACK TO A 7. Lease Name or Unit Agreement Name				
1. Type of Well: OIL GAS WELL WELL Y OTHER					
2. Name of Operator Altura Energy LTD	8. Well No.				
3. Address of Operator	9. Pool name or Wildcat				
P.O. Box 4294, Houston, TX 77210-4294	N. Vacuum Atoka - Morrow				
4. Well Location					
Unit Letter J: 1780 Feet From The South Line and 1810 Feet From The East Line					
Section 19 Township 17-S Ran	ge 35-E NMPM Lea County				
	3985' GL ///////////////////////////////////				
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT				
PULL OR ALTER CASING CASING TEST AND CEMENT JOB					
OTHER:	OTHER: Put well on production X				
The state of the s	A nive postinent dates including estimated date of starting any proposed				

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, work) SEE RULE 1103.

The subject well was completed in the Atoka in August, 1997, but was shut-in after completion due to a lack of production and held for further evaluation. In May of this year, it was decided to try to produce the well, and on 5/13, a testing unit was rigged up and the well tested at 52 BOD x 1 BWD x 304 MCFD (5/14). The testing unit was rigged down and the well was shut back in while production facilities were constructed. The well was tied in to a GPM sales line and put on production on 7/1/98.

I hereby certify that the information above is true and complete to the best of my knowledge and Signature Mark Skephear To the complete to the best of my knowledge and complete to the best of my knowledge and the complete to the complete to the best of my knowledge and the complete to the best of my knowledge and the complete to the best of my knowledge and the complete to the best of my knowledge and the complete to th	d belief. Business Analyst (SG) mæ	DATE
TYPEOR FRINT NAME Mark Stephens		(281) TELEPHONE NO. 552–115
(This space for State Use) RIGINAL THE THE COMP S WILLIAMS DISTRICT FROM EARLSOR		NOV 1 0 1998