District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

TO Drawer DD, Artesia, NM 88211-8719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

District III
1906 Rio Branes Rd., Aztec, NM 87410

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