

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 34025
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name SKELLY 'P' STATE										
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____															
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					8. Well No. 5										
3. Address of Operator 205 E. Bender, HOBBS, NM 88240					9. Pool Name or Wildcat VACUUM DRINKARD										
4. Well Location Unit Letter <u>D</u> ; <u>800</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line Section <u>33</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 8/14/97		11. Date T.D. Reached 8/31/97		12. Date Compl. (Ready to Prod.)		13. Elevations (DF & RKB, RT, GR, etc.) 3948		14. Elev. Csghead							
15. Total Depth 8150'		16. Plug Back T.D. 7600'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By ROTARY		Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 6572'-7446' BLINEBRY								20. Was Directional Survey Made YES							
21. Type Electric and Other Logs Run CBL/GR, DENSITY LOG								22. Was Well Cored NO							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
8 5/8		24#		1530'		11		650 SACKS							
5 1/2		15.5 & 17#		8150'		7 7/8		2750 SACKS							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
26. Perforation record (interval, size, and number) 6572-7446'										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										6572-7446'		3000 GALS 15% NEFE HCL			
28. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump) DRY HOLE (SET DRY HOLE CAP)								Well Status (Prod. or Shut-in) SI					
Date of Test		Hours tested		Choke Size		Prod'n For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
30. List Attachment															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <i>J. Denise Leake</i>										DATE 3/17/98					
TYPE OR PRINT NAME J. Denise Leake										Telephone No. 397-0405					