

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34025
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	SKELLY 'P' STATE
8. Well No.	5
9. Pool Name or Wildcat	DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 2100, Denver Colorado 80201
4. Well Location	Unit Letter D 800 Feet From The NORTH Line and 330 Feet From The WEST Line Section 33 Township 17-S Range 35-E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU SCHLUMBERGER WL. RUN CBL/GR FROM PBD (8057'-6445'). CORRELATED TO DENSITY LOG. PERF'D F/7886'-7892', 7900'-7906', 7938'-7944', 7964'-7986' W/2 JSPF. 0.47" HOLES. SPOTTED 500 GALS OF INHIBITED HCL 7-1/2% ACID FOR ACID JOB ON 9-12-97.
2. TIH W/ TBG AND SPOT 250 GALS 7-1/2% HCL ACROSS PERFS. TOH. LD TBG. INSTALL FRAC VALVE. 09-11-97.
3. ACID FRAC'D DOWN CSG W/5,000 GALS 20% HCL. F/B 15,000 GALS 20% SXE AND OVERFLUSH W/10,000 GALS OF WF 130 AND FLUSH W/8,100 GALS OF WF 130. 09-13-97.
4. RU SCHLUMBERGER. GIH W/BAKER RBP AND SET @ 7852'. TEST TO 3000 PSI. DUMP 10' SAND ON TOP OF RBP. PERF'D INTERVAL W/2 JSPF, .47" HOLES F/B 7802'-7806'. 09-14-97.
5. PERF'D INTERVAL FROM 7750'-7755', 7708'-7724', 7692'-7700', 7666'-7680' W/2 JSPF, .47" HOLES. FRAC'D DOWN CSG W/5,000 GALS 20% HCL ACID F/B 15,000 GALS 20% SXE ACID. OVERFLUSH W/10,000 GALS OF WF 130 & FLUSH W/8,100 GALS OF WF 130. 09-17-97.
6. RU SCHLUMBERGER. TIH W/5.5" CIBP AND SET @ 7600'. FILL WELL W/WATER & 2% KCL. TEST CIBP & CSG TO 3000 PSI. TIH W/ SCHLUMBERGER BAILER & DUMP 10' OF CEMENT ON PLUG. 10-04-97.
7. PERF'D W/ 2 JSPF: 7435'-7446', 7347'-7356', 7246'-7255', 7074'-7079', 7050'-7057', 7044'-7049', 7024'-7028', 7010'-7021', 6912'-6240', 6847'-6853', 6818'-6832', 6717'-6725', 6572'-6577'. .47" HOLES. 10-06-97.
8. RU DOWELL. ACIDIZED W/3000 GALS 15% NEFE HCL. 10-07-97.
9. RU DOWELL. ACIDIZED GROSS PERFORATIONS 6572'-7079' W/9,000 GALS OF 15% NEFE HCL. 10-08-97.
10. RU WO RIG. TOH W/KILL STRING. P/UP MODEL 'C' BAKER RBP. TIH & SET PLUG @ 6440'. CIRC WELL W/2% KCL WATER. 11-18-97.
11. TOH. LD 2-7/8" TBG. ND BOP'S. REMOVE 5,000 K WELL HEAD. INSTALL 3,000 K WELL HEAD. TEST TO 2500 PSI. INSTALL DRY HOLE CAP. WELL SHUT IN. 11-19-97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Boudreau / SRH TITLE Eng. Assistant.

DATE 12/3/97

TYPE OR PRINT NAME Sheilla D. Reed-High

Telephone No. (303)793-4851

(This space for State Use)

ORIGINAL SIGNED BY
DISTRICT I SUPERVISOR

APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____

DATE 12/3/97

