

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-34036
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____					7. Lease Name or Unit Agreement Name Hoover 27								
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____					8. Well No. 1								
2. Name of Operator Altura Energy LTD					9. Pool name or Wildcat East Vacuum Drinkard								
3. Address of Operator P.O. Box 4294, Houston, Texas 77210-4294													
4. Well Location Unit Letter <u>L</u> : <u>2145</u> Feet From The <u>South</u> Line and <u>429</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County													
10. Date Spudded 8/1/97		11. Date T.D. Reached 8/15/97		12. Date Compl. (Ready to Prod.) 9/15/97		13. Elevations (DF& RKB, RT, GR, etc.) 3939' GL		14. Elev. Casinghead					
15. Total Depth 8203		16. Plug Back T.D. 8056		17. If Multiple Compl. How Many Zones? ---		18. Intervals Drilled By Rotary Tools 8203 Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 7689 - 7961 Drinkard								20. Was Directional Survey Made Yes					
21. Type Electric and Other Logs Run TDD CN/GR, BHCS/GR, AL Micro-CFL/GR								22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
14		Conductor		40		17-1/2		50 sx.					
8-5/8		32		1549		11		1050 sx.					
5-1/2		17		8200		7-7/8		2400 sx.					
24. LINER RECORD										25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
										2-3/8	8003	N/A	
26. Perforation record (interval, size, and number) 7689-94; 7697-99; 7702-16; 7747-49; 7809-21; 7846-54; 7857-66; 7871-73; 7892-94; 7913-41; 7950-61 (2 JSPF)										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
										7809 - 7961		21,000 gal 20% HCL	
										7689 - 7749		6,900 gal 20% HCL	
28. PRODUCTION													
Date First Production 9/15/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2.0 x 1.5 x 22 rod pump							Well Status (Prod. or Shut-in) Producing				
Date of Test 9/19/97		Hours Tested 24		Choke Size N/A		Prod'n For Test Period 132		Oil - Bbl. 126		Gas - MCF 40		Water - Bbl. 955	
Flow Tubing Press. 40		Casing Pressure 40		Calculated 24-Hour Rate 132		Oil - Bbl. 126		Gas - MCF 40		Water - Bbl. 36.6		Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Gas is currently being flared										Test Witnessed By Jerry Huckaby			
30. List Attachments Logs, Deviation Survey													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature <u>Mark Stephens</u>				Printed Name <u>Mark Stephens</u>				Title <u>Bus. Analyst</u>				Date <u>9/25/97</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2868	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3143	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3687	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4058	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4318	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 5971	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 6405	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7513	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____ 7669	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
7689	7961	272	Drinkard *Note: Mudlogger was not run				