

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
811 S. First Street, Aztec, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO. 30-025-34059	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. K-6023	
7. Lease Name or Unit Agreement Name POWERPRO 20	
8. Well No. 1	
9. Pool Name or Wildcat VACUUM ABO NORTH	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3978' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
ELK OIL COMPANY

3. Address of Operator
POST OFFICE BOX 310, ROSWELL, NEW MEXICO 88202-0310

4. Well Location
Unit Letter E : 1760 Feet From The NORTH Line and 660 Feet From The WEST Line
Section 20 Township 17 SOUTH Range 35 EAST NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103

April 27, 2000 through May 3, 2000:
Pull out of hole with tubing. Set EZSV retainer at 8665'. Squeeze existing perforations at 8754'-8778' with 50 sxs cement. Test to 1700#, held okay. Run in hole with tubing to 8591'. Shut down, waiting for rig.

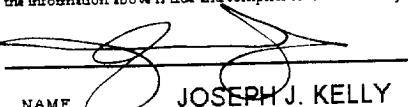
May 10, 2000 through May 19, 2000:
Rig up Pool. Set whipstock at 8627'. Mill window. Pick up motor and MWD. Drill and slide to 10,074'. Pull out of hole with motor and MWD. Run in hole with tubing to 8600'. Rig down Pool.

May 20, 2000:
Rig up pulling unit. Pull out of hole with tubing. Run in hole with tubing to 8650'. Pick up rods and pump.

May 21, 2000:
Produced 15 oil, 30 water, 30 MCF. Rig down pulling unit.

See continuation of report on attached sheet.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE PRESIDENT DATE 7/19/00

TYPE OR PRINT NAME JOSEPH J. KELLY TELEPHONE NO. 505-623-3190

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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