

- 16) POH with the stimulation assembly and pick up a pre-perforated 2 7/8" PH-6 tubing liner (perforated across the potential pay and blank pipe through the curve) and with a Halliburton Perma-Lach packer with a glass disc and off/on tool. This liner will be run on the drill string and set hydraulically. Set the packer and test the casing to 2000#.
- 17) Release from the off/ on tool and POH laying down the drill string. Clean the pits and nipple down the BOP's. Install a blanking flange with a 2" valve on top. Release the drilling rig and associated equipment.

Completion Phase

- 18) Move in and rig up a well service rig capable of handling 10,000' of 2 7/8" tubing.
- 19) Pick up the production tubing with an off/on tool on bottom and tally in the hole. Latch into the packer and install the production tree.
- 20) Rig up a slick-line unit and run in the hole with a chisel bottom bailer and perforate the glass disc sub. Rig down the slick-line unit.
- 21) Pick up the swab and swab test the well.
- 22) Return to production and release the work over rig.