

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-34059
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐	7. Lease Name or Unit Agreement Name Powerpro 20
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. 1
2. Name of Operator Altura Energy LTD	9. Pool name or Wildcat
3. Address of Operator P.O. Box 4294, Houston, Texas 77210-4294	

4. Well Location Unit Letter <u>E</u> : <u>1760</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County			
10. Date Spudded 7/25/97	11. Date T.D. Reached 8/29/97	12. Date Compl. (Ready to Prod.) N/A	13. Elevations (DF& RKB, RT, GR, etc.) 3997' KB
15. Total Depth 12,151	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 12,151
19. Producing Interval(s), of this completion - Top, Bottom, Name N/A			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run AL MicroCFL/GR, NGRS, BHCSGR, CN-TDD/NGT			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	Conductor	40	24	40 sx.	
11-3/4	42	1636	14-3/4	950 sx.	
8-5/8	32	5002	11	2075 sx.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Dry Hole	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments Logs, Deviation Survey	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>Mark Stephens</u>	Printed Name <u>Mark Stephens</u> Title <u>Bus. Analyst</u> Date <u>10/14/97</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1760	T. Canyon	10,981
T. Salt		T. Strawn	11,343
B. Salt		T. Atoka	11,447
T. Yates	3052	T. Miss	11,986
T. 7 Rivers	3343	T. Devonian	
T. Queen	3966	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4640	T. Simpson	
T. Glorieta	6120	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry	6360	T. Gr. Wash	
T. Tubb	7560	T. Delaware Sand	
T. Drinkard	7749	T. Bone Springs	
T. Abo	8260	T.	
T. Wolfcamp	9437	T. Morrow	11,853
T. Penn	10,460	T. Rustler	1760
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 11,980 to 11,986 Morrow Gas
 No. 2, from 8695 to 8807 Abo Oil Zone
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Mudlogging from 9000 to 12,151							
9000	9437	437	Dolomite				
9437	10650	1213	Limestone				
10650	10981	331	Limestone & Shale				
10981	11343	362	Shale				
11343	11447	104	Limestone				
11447	11853	406	Sandstone & Shale				
11853	11948	95	Limestone & Shale				
11948	11986	38	Limestone, Sandstone, Shale				
11986	12040	54	Limestone & Shale				
12040	12151	111	Limestone & Chert				