°Form €3160-4 July 1992)

## **UNITED STATES** DEPARTMEN OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

SUBMIT IN DUPLICATED

stru. Ins on reverse side)

OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

WELLCO	MDLC	TION	00.00								<del></del>			32860
WELL CO	MPLE	HON	OR RE	COV	IPL.	ETION	N REPO	RT /	AND L	.OG*	6. IF IN	DIAN,	ALLOT	TEE OR TRIBE NAME
1a. TYPE OF WELL:		OIL WE		GAS WELL		DRY 🗌								
b. TYPE OF COMPLI	ETION: WORK OVER	C DEE	_				Other <b>N</b> .	<del>M. 0</del>	il Con	s. Divi	SION	AGRE	EMEN	TNAME
WELL X	OVER	EN		BACK	] D R	IFF. ESVR.	Other P.(	) Roy	1000	O. 19161				
2. NAME OF OPERAT							LA	hha	11100		8. FAR	M OR L	.EASE	NAME, WELL NO.
Nearburg Produ	ucing Co	mpany	_				по	nne' i	<b>VM 882</b>	41				' Federal #1
B. ADDRESS AND TE											9. API	NELL N	١٥.	
3300 North A S	treet, Bu	ilding 2, S	uite 120,	Midlan	d, Tex	as 7970	5 (915) 686	-8235				3	0-02	5-34069
LOCATION OF WEL	L (Report	location clea	rly and in ac	cordanc	e with a	anv State re	equirements)*				10. FIEI	LD ANI	D POO	L, OR WILDCAT
At surface						•								Ridge - Morrow
660' FNL and 1,650' FWL At top prod. interval reported below									11. SEC., T., R., M., OR BLOCK AND SURV					
p prom more	ai reported	DEIOW									OR	AREA	, -	
At total depth												Section	on 12	, T19S, R33E
					14. P	ERMIT NO		DATE	ISSUED					SH 13. STATE
5. DATE SPUDDED	16 DAT	TE T.D. REAC	- L		L							Lea		New Mexico
10/15/97	1		SHED 17.			(Ready to	prod.)	18. ELE	VATIONS (	DF, RKB, R	T, GE, ETC	:.)*	19. E	LEV. CASINGHEAD
0. TOTAL DEPTH, ME	12/1			03/30/					3,7	742' GR				3,757' KB
13,600'	טאו אַ נ	21. PLUG,	BACK T.D.,	MD & TV	/D 22	IF MULT	PLE COMPL.,			ERVALS	ROTARY	/ TOOL		CABLE TOOLS
	DVAL(C)	)	13,510'						DRI	LLED BY		X		ONDEE 100E3
4. PRODUCING INTE	.KVAL(3), C	DF THIS COM	MPLETION-T	ор, вот	TOM, N	AME (MD /	AND TVD)*						25.	WAS DIRECTIONAL
(13,194' - 13,20	7') (13,	209' - 13.	255') <i>(</i> 13	227'	- 13 2	וילצי								SURVEY MADE
6. TYPE ELECTRIC A						.51 )								No
DLL/LDT/CNL/G	RICAL	CLOGS RUN											27. W	AS WELL CORED
8.	7.0712		· · · · · · · · · · · · · · · · · · ·			<u>-</u>								No
ASING SIZE/GRADE	WEIG	HT, LB./FT.				ORD (Rep	ort all string	s set in	well)					
13-3/8"	- WEIG	48#	DEPT	H SET (I	MD)		E SIZE	ТО	P OF CEA	MENT, CE	MENTING	RECO	RD	AMOUNT PULLED
8-5/8"	0.5/011 333							Circ. to surface, 380 sacks						
5-1/2"	17.	20, & 23#		<u>5,225'</u> 13,600				Circ	Circ. to surface, 3,100 sacks					
	1			10,000		<del> </del> -	7-7/8"	100	C @ 2,0	50', 2,280	) sacks			4
),		LI	NER REC	ORD					30.					
SIZE	TOP (MD)		OTTOM (ME		ACKS C	EMENT*	SCREEN (N	10)			TUBING R			
				-	7.01.0	, CIII CIA I	SCREEN (N	IU)	SIZE		DEPTH SE		)	PACKER SET (MD)
									2-7/	3"	13,0	40'		13,040'
. PERFORATION RE	CORD (Int	erval, size aı	nd number)			····	32.	A.C	ID SHOT	FDACTU	DE CELL			
2 40 41 40 00=							DEPTH IN	TEDVAL	(MD)		RE, CEM			
3,194' - 13,237'	4" - 19	96 holes								AN	OUNT AND	KIND	OF MA	ATERIAL USED
						10,10	13,194'-13,237'		ACIGIZE	e using 4000 gals 7-1/2% acid + /es + 1000 SCFPB. Frac w/32000			1/2% acid +	
									· ·	proppa		SCF	PB.	Frac w/32000#
										pioppai	Ιζ.			
		т — —				PRODU								
ATE AIKU F PRUDUCTI	ION	PRU_UCT	TION METHO	D (Flow	ving, ga	s lift, pump	ingsize and	type of p	ump)	<del></del>	WE	LL ST	ATUS /	Producing or
04/20/98	,	Flowing										shut-in	) )	Producing
TE OF TEST	l	TESTED	CHOKE S	IZE	PROD'I		OILBBL.		GASMC	F.	WATER	DDI.	-	AS-OIL RATIO
04/27/98		4	48/64		TEST P	ERIOD	0	1	36	!		)	6	N/A
OW. TUBING PRESS.		RESSURE	CALCULA 24-HOUR	TED RATE	OILB	BL.	GAS-	-MCF.		NATERE			IL GRA	VITY-API (CORR.)
350		)				0.55		360		1	0		_,,,,	N/A
DISPOSITION OF GA	AS (Sold, u	sed for fuel,	vented, etc.	.)			EPTED FO	_			EST WITN	ESSF	BY	
LIST OF ATTACHME	NTC					(ORI	G. SGD.)	DAV	DAG	LASS	Matt Lee			
							AUG 2					-		
2-104, Deviation F	reports,	Logs					• • • •		1 "	1				
Kereby Certify that	ure toregoi	ng and attac	red informa	tion is co	omplete	and dorre	ct as determin	ed from	all availab	e records				
SIGNED	10	- 101/	alia,			ŧ	nager of Dr			1				
'W/							ago. OI DI	ming a	iu Fiout	ICHON	D	ATE	<u>U4/28</u>	3/98

77. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all recoveries):

FORMATION	ТОР	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	j		
			•
070	GICAL MARKERS		

GEO!	LOGICAL MARKERS		GEOLOGICAL MARKERS					
NAME	Т	OP		TOP				
	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE			
Delware		5516	Strawn	11288	VERT. DEPTH			
ower Bushy Canyon	5516	7422	Atoka	12032	12032			
Bone Spring	7422	7768	Morrow	!	12272			
st Bone Spring	7768	8961	Morrow B	12272	12642			
2nd Bone Spring	8961	9538	Morrow C	12642	12990			
Brd Bone Spring	9538	10274		12990	13309			
ord Bone Spring Sonnet	10274	10532	Barnett	13309	13448			
Volfcamp	10532	10700						
Volfcamp Chert	10700	10818						
Penn. Shale	10818	11288						