

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.
3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
660' FNL and 1,650' FWL
At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 10/15/97 16. DATE T.D. REACHED 12/11/97 17. DATE COMPL. (Ready to prod.) 03/30/98 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3,742' GR 19. ELEV. CASINGHEAD 3,757' KB

20. TOTAL DEPTH, MD & TVD 13,600' 21. PLUG, BACK T.D., MD & TVD 13,510' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
(13,194' - 13,207') (13,209' - 13,255') (13,227' - 13,237')

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/LDT/CNL/GR/CAL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	355'	17-1/2"	Circ. to surface, 380 sacks	
8-5/8"	32#	5,225'	11"	Circ. to surface, 3,100 sacks	
5-1/2"	17, 20, & 23#	13,600'	7-7/8"	TOC @ 2,050', 2,280 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	13,040'	13,040'

31. PERFORATION RECORD (Interval, size and number)
13,194' - 13,237' - .4" - 196 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,194'-13,237'	Acidize using 4000 gals 7-1/2% acid + additives + 1000 SCFPB. Frac w/32000# proppant.

PRODUCT

DATE FIRST PRODUCTION 04/20/98 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing

WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 04/27/98 HOURS TESTED 24 CHOKE SIZE 48/64 PROD'N FOR TEST PERIOD

OIL---BBL. 0 GAS---MCF. 360 WATER---BBL. 0 GAS-OIL RATIO N/A

FLOW. TUBING PRESS. 350 CASING PRESSURE 0 CALCULATED 24-HOUR RATE

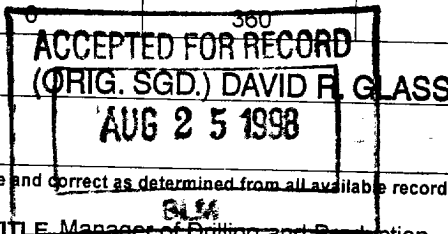
OIL---BBL. 0 GAS---MCF. 360 WATER---BBL. 0 OIL GRAVITY-API (CORR.) N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

35. LIST OF ATTACHMENTS C-104, Deviation Reports, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNATURE: [Signature] TITLE: Manager of Drilling and Production DATE: 04/28/98



*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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