

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30 025 34111
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	VA-814

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name M. J. Harvey "16"			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. 1			
2. Name of Operator Morexco, Inc.	9. Pool name or Wildcat North Vacuum Abo			
3. Address of Operator P.O. Box 481 Artesia, NM 88211-0481				
4. Well Location Unit Letter <u>H</u> : <u>519</u> Feet From The <u>East</u> Line and <u>2121</u> Feet From The <u>North</u> Line Section <u>16</u> Township <u>17S.</u> Range <u>34E</u> NMPM Lea County				
10. Date Spudded 9-11-97	11. Date T.D. Reached 9-29-97	12. Date Compl. (Ready to Prod.) 10-21-97	13. Elevations (DF& RKB, RT, GR, etc.) 4065 GR	14. Elev. Casinghead
15. Total Depth 9050	16. Plug Back T.D. 9003	17. If Multiple Compl. How Many Zones? <u>NA</u>	18. Intervals Drilled By Rotary Tools <u>All</u> Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 8875, 78-86, 89, 94-96, 8902-8905 25 PF 36 Holes (ABO)				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run FPL-CNL & DLL W/ Micro				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	401	17 1/2	358 sxs of Class C	CIR
8 5/8	32 & 34	3150'	12 1/4	950 sxs of Class C	CIR
5 1/2	17#	9050'	7 7/8	1100 sxs of Class H	Cemt top 3110

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	8921	None

26. Perforation record (interval, size, and number) 8875-8905 25 PF 36 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8875-8905 AMOUNT AND KIND MATERIAL USED 10,000 gals of Gell 15% Acid
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PRODUCTION

28. Date First Production 10-21-97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/2 x 24				Well Status (Prod. or Shut-in) Prod	
Date of Test 10-21-97	Hours Tested 22	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 83	Gas - MCF TSTM	Water - Bbl. 44	Gas - Oil Ratio TSTM
Flow Tubing Press. NA	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 91	Gas - MCF TSTM	Water - Bbl. 48	Oil Gravity - API - (Corr.) 40 +	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented plan to test the wk of 10-28-97	Test Witnessed By Donald G. Becker, Jr.
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30. List Attachments Logs, Directional Survey
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Donald G. Becker, Jr. Printed Donald G. Becker, Jr. Title President Date 10-21-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1645	T. Canyon	
T. Salt	2320	T. Strawn	
B. Salt	2725	T. Atoka	
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen	3935	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4723	T. Simpson	
T. Glorieta	6160	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb	7565	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo	8539	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology