

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

Form 316a-5
(JUNE 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004 0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

2000 DEC 15 A 10:45
BLM LAND MGMT.
SUNNY RESOURCE AREA

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator
Mallon Oil Company

3. Address and Telephone No.
P.O. Box 3256 Carlsbad, NM 88220 (505) 885-4596

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2080' FSL, 2080" FEL (NW,SE)
Sec.33, T19S,R34E

5. Lease Designation and Serial No.
NM 60789

N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Mallon 33, Federal No. 3

9. Well API No.
30-025-34113

10. Field and Pool, or Exploratory Area
Quail Ridge, Delaware

11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)*

1. MIRUPU and installed BOP on 10-23-2000. TIH and drilled out cement plug from 1450' to 1550' and cleaned out hole to 5028'.
2. Circulated hole with salt gel mud.
3. Spotted a 40 sx class C cement plug from 5028' up to 4928'. This plug covers Grayburg formation top.
4. Pulled up and spotted a 50 sx class C cement plug from 3868' up to 3768'. This plug covers the 7 Rivers top.
5. Pulled up and spotted a 75 sx class C cement plug at 3416'. Pulled up hole. WOC. Tagged top of plug at 3228'. This plug covers base of salt.
6. Pulled up hole and spotted a 75 sx class C cement plug to 1586'. Pulled up hole. WOC. Tagged top of plug at 1338'. This plug covers top of salt and casing shoe.
7. Pulled up and spotted a 90' surface plug on 10-25-2000.
8. Rigged down pulling unit and BOP. Cleaned location. Cut off anchors and wellhead. Installed P & A marker.
Note: Steve Caffey, with BLM, witnessed plugging of operations.
9. Ripped and contoured location. Seeded with seed mixtures #2 and #4 as per BLM requirements on 11-14-2000.

14. I hereby certify that the foregoing is true and correct

Signed Mike Braswell Title Production Superintendent Date 12/05/2000

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By (ORIG. SGD.) GARY GOURLEY

Conditions of approval, if any:

Title

Date

PETROLEUM ENGINEER

DEC 29 2000

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

MALLON OIL COMPANY
ENGINEERING CHART

FILE

APPN

DATE 11-12-00

BY MJB

SUBJECT Mallon 33, Federal #3

Current well bore diagram

