

Form 3160-5
(JUNE 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator

Mallon Oil Company

3. Address and Telephone No.

P.O. Box 3256 Carlsbad, NM 88220

(505) 885-4596

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FSL, 2080' FEL (NW, SE)
Sec. 33, T19S, R34E

5. Lease Designation and Serial No.
NM 60789

6. If Indian, Allotee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Mallon 33, Federal No. 3

9. Well API No.

30-025-34113

10. Field and Pool, or Exploratory Area

Quail Ridge, ~~Delaware~~ BS

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection
☐ Other: ☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report on 1 Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)*

1. MIRUPU and install BOP. TIH with bit and drill out cement plug from 1450' to 1550' (note: See attached downhole diagram). TOOH with bit.
2. TIH with tbg and spot a cement plug from 5028' up to 4928'. This plug covers Grayburg formation top.
3. Pull up and spot a cement plug from 3868' up to 3768'. This plug covers the 7 - Rivers formation top.
4. Pull up and spot a cement plug from 3416' up to 3316'. This plug covers the base of salt. *Tag plug.*
5. Pull up and spot a cement plug from 1584' up to 1454'. This plug covers the top of salt and casing shoe. *Tag plug.*
6. Pull up and spot a 50' surface plug.
7. RDPU and BOP. Clean location and cut off anchors. Set P&A marker and do surface reclamation as per BLM requirements.

Note: All cement plug calculations will be based on log caliper. There will be salt gel mud between all plugs.

Plugs will be tagged if hole is losing fluid or as BLM requirements.

14. I hereby certify that the foregoing is true and correct

Signed

Mike Braswell

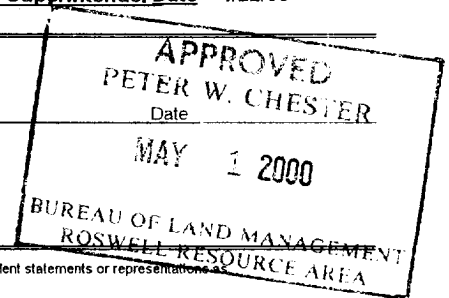
Production Superintendent Date 4/22/00

(THIS SPACE FOR FEDERAL OR STATE OF THE USE)

Approved By

Title

Conditions of approval, if any:



Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GW

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MALLON OIL COMPANY

ENGINEERING CHART

SHEET NO.

FILE

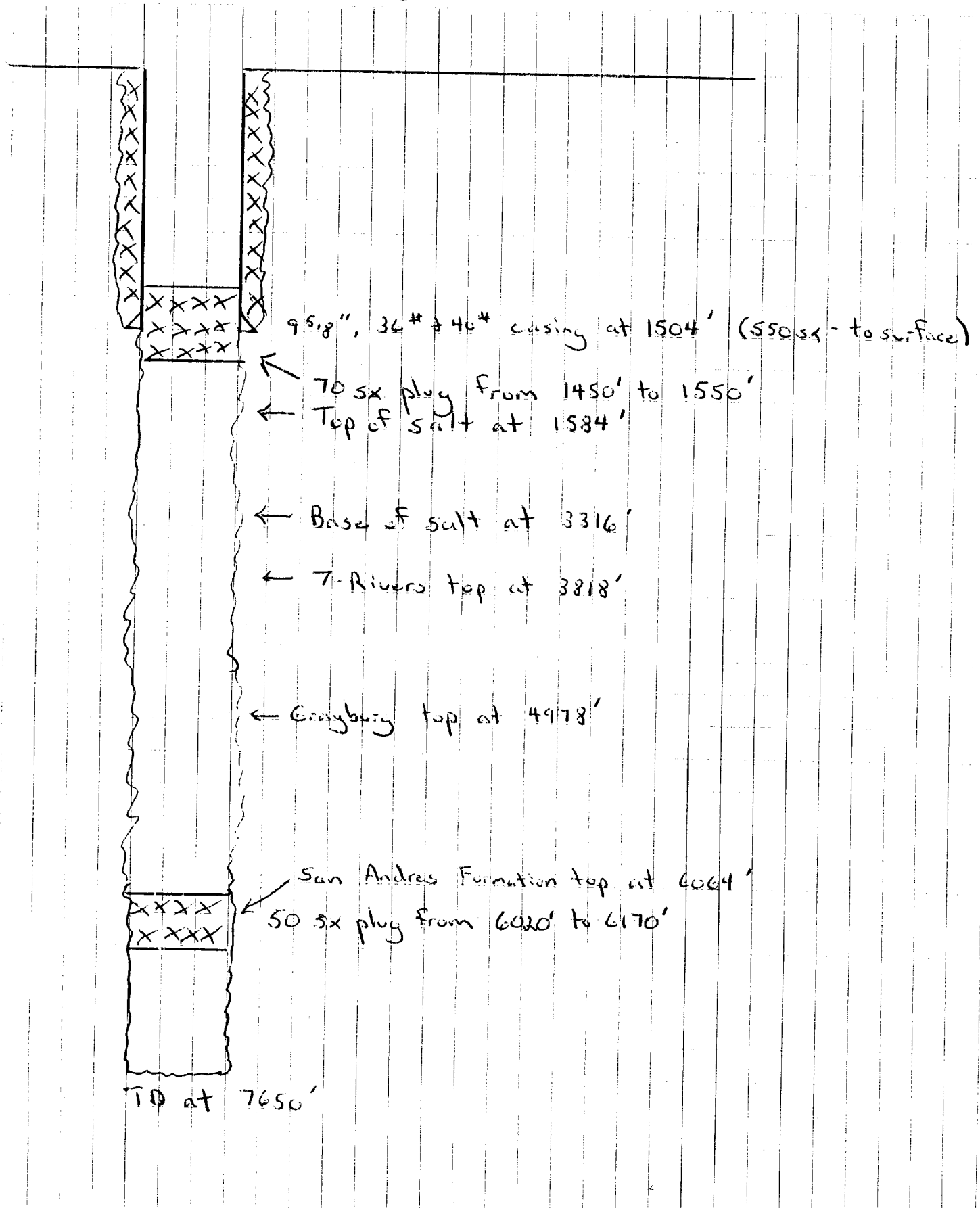
APPN

DATE 4-12-00

BY MJB

SUBJECT Mallon 33, Federal #3

Current well bore diagram



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