

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPL
(See other instructions
on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | |
|---|--|--|--|
| 1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. NM-60789 | |
| b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A | |
| 2. NAME OF OPERATOR Mallon Oil Company | | 7. UNIT AGREEMENT NAME N/A | |
| 3. ADDRESS AND TELEPHONE NO. P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596 | | 8. FARM OR LEASE NAME, WELL NO. Mallon 33 Federal No.3 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface: 2080'FSL, 2080'FEL At top prod. interval reported below: 2080'FSL, 2080'FEL NW SE Unit J. At total depth: 2080'FSL, 2080' FEL NW SE Unit J. | | 9. API WELL NO. 30-025-34113 | |
| 15. DATE SPUDDED 01-10-98 | | 16. DATE TD REACHED 1/30/98 | |
| 17. DATE COMP (Ready to Prod.) N/A | | 18. ELEVATION (DF, RKB, RT, GR, ET) 3669' GR | |
| 20. Total depth, MD & TVD 7650' | | 19. ELEV. CASING HEAD 3669' GR | |
| 21. PLUGBACK TD, MD & TVD 1450' | | 22. IF MULTIPLE COMP., HOW MANY? N/A | |
| 23. INTERVALS DRILLED BY → | | 24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) N/A | |
| 25. WAS DIRECTIONAL SURVEY MADE Yes | | 26. TYPE ELECTRIC AND OTHER LOGS RUN CNLD/GR, DL-MCFL/GR | |
| 27. WAS WELL CORED N/A | | 28. CASING RECORD (Report all strings set in well) | |
| CASING SIZE/GRADE 9 5/8" | | WEIGHT LB/FT 36# & 40# | |
| DEPTH SET (MD) 1504 | | HOLE SIZE 12- 1/4" | |
| TOP OF CEMENT, CEMENTING RECORD 550 sks, 100 sks to surface | | AMOUNT PULLED NA | |
| 29. LINER RECORD | | 30. TUBING RECORD | |
| SIZE N/A | | TOP (MD) N/A | |
| BOTTOM (MD) N/A | | SACKS CEMENT N/A | |
| SCREEN (MD) N/A | | SIZE N/A | |
| DEPTH SET (MD) N/A | | PACKER SET (MD) N/A | |
| 31. PERFORATION RECORD (Interval, size, and number) N/A | | 32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 6170'-6020' 1550'-1450' | |
| AMOUNT AND KIND OF MATERIAL USED 50sks Class C cement 70 sks Class C cement | | 33. PRODUCTION | |
| DATE FIRST PRODUCTION N/A | | PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) N/A - See attached Sundry Notice | |
| DATE OF TEST N/A | | WELL STATUS (Producing or Shut In) shut in | |
| HOURS TESTED | | CHOKE SIZE | |
| PROD FOR TEST PERIOD | | OIL - BBL | |
| GAS - MCF | | WATER - BBL | |
| GAS-OIL RATIO | | FLOW TBG PRESS N/A | |
| CASING PRESSURE | | CALCULATED 24-HOUR RATE | |
| OIL - BBL | | GAS - MCF | |
| WATER - BBL | | OIL GRAVITY - API (CORR.) | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | 35. LIST OF ATTACHMENTS CNLD/ GR, DL-MCFL/ GR, Sundry Notice & Deviation Report | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data. | | 37. SIGNED Diana Maruyjo | |
| Production Secretary | | DATE 3-19-99 | |

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

APR 07 1999

Production Secretary

DATE 3-19-99

*(See Instructions and Spaces for Additional Data on Reverse Side)