

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-27570

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Maduro Federal Unit #5

9. API WELL NO.

30-025-34121

10. FIELD AND POOL, OR WILDCAT

Undesignated - Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 28, T19S, R33E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

N.M. Oil Cons. Division

P.O. Box 1980

Hobbs, NM 88241

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

2. NAME OF OPERATOR

Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.

3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1,980' FNL & 1,980' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPURRED

08/14/97

16. DATE T.D. REACHED

12/07/97

17. DATE COMPL. (Ready to prod.)

03/26/98

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3,599' GR

19. ELEV. CASINGHEAD

3,614' KB

20. TOTAL DEPTH, MD & TVD

13,760'

21. PLUG, BACK T.D., MD & TVD

13,644'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

13,403' - 13,483' (OA)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/LDT/CNL/GR/CAL

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	513'	17-1/2"	410 sx cement	Circ 140 sx to surf
8-5/8"	24# & 32#	5,100'	11"	3,535 sx cement	Circ to surface
4-1/2"	11.6, 12.75 & 13.5#	13,760'	6-1/8"	516 sx cement	Est. TOC @ 10,400'

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	13,296'	13,296'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

13,403' - 13,483' - .4" - 168 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. *

PRODUCTION

DATE FIRST PRODUCTION 03/26/98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 03/26/98	HOURS TESTED 4	CHOKE SIZE 24/64"	PROD'N FOR TEST PERIOD →	OIL---BBL. 2.5	GAS---MCF. 84	WATER---BBL. 0	GAS-OIL RATIO 33,600:1
FLOW. TUBING PRESS. 1200	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL---BBL. 15	GAS---MCF. 504	WATER---BBL. 0	OIL GRAVITY-API (CORR.) 46.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

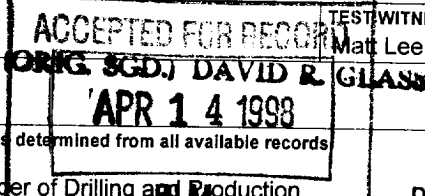
35. LIST OF ATTACHMENTS

C-104, Deviation Report, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Manager of Drilling and Production



DATE 3/31/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.