PC Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

OIL CONSERVATION DIVISION 2040 South Pacheco	Instructions on back Submit to Appropriate District Office 5 Copies
Santa Fe, NM 87505	☐ AMENDED REPORT
ALLOWABLE AND AUTHORIZATION	ON TO TRANSPORT
Nearburg Producing Company 3300 North A Street, Building 2, SUNDING PESIGNATED BELOW. IF YOU DO NOT CONCUR. MIDDING THIS OFFICE.	² OGRID Number 15742
	³ Reason for Filing Code NW
	2040 South Pacheco Santa Fe, NM 87505 ALLOWABLE AND AUTHORIZATIO r name and Address TELL HAS BEEN PLACED IN THE POOL HATED BELOW. IF YOU DO NOT CONCUR.

⁴ API Number ⁵ Pool Name Gem ⁶ Pool Code 30 - 0 25-34121 11116 Undesignated - Morrow 371 ⁷ Property Code ⁸ Property Name Well Number 21*509* Maduro Federal Unit 5 ¹⁰ Surface Location UI or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County

198 33E 1,980' North 1.9801 West Lea 11 Bottom Hole Location UI or lot no. Township Lot Idn Feet from the North/South Line Feet from the East/West line County 12 Lse Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date Flowing 03/26/98

¹⁷ C-129 Expiration Date Oil and Gas Transporters Transporter OGRID 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location and Address Sun Company Inc. (R&M) Tank Battery 021778 907 South Detroit 0 Tulsa, OK 74012

LG&E Natural Gas Gathering & Tank Battery 032109 Processing Company 2777 Stemmon Freeway, Suite 700 G Dallas, TX 75207

Produced Water

Title

Date:

²³ POD 2820855 **Tank Battery**

²⁴ POD ULSTR Location and Description

Well Completion Data 25 Spud Date 26 Ready Date 28 PRTD 29 Perforations 30 DHC, DC, MC 08/14/97 03/26/98 13,760 13,644' 13,403' - 13,483' 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 17-1/2" 13-3/8" 513' 410 sx cement 11" 8-5/8" 5,100 3,535 sx cement 6-1/8" 4-1/2" 13,760 516 sx cement

VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 36 Test Length 39 Tbg. Pressure ⁴⁰ Csg. Pressure 03/26/98 03/26/98 03/27/98 4 1200 41 Choke Size ⁴² Oil 43 Water 44 Gas 45 AOF 46 Test Method

24/64" 84 **Flowing** ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR Signature: Approved by:

Printed name E. Scott Kimbrough

Manager of Drilling and Production

Title:

Approval Date: APR 08 1998

48 If this is a change of operator fill in the OGRID number and name of the previous operator

Phone:

Previous Operator Signature Printed Name

(915) 686-8235

Title

Date P