

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil C  
P. 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,980' FNL & 1,980' FWL, Section 28, T19S, R33E

5. Lease Designation and Serial No.

NM-27570

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Maduro Federal Unit #5

9. API Well No.

34121  
30-025-33999

10. Field and Pool, or Exploratory Area

Undesignated - Morrow

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

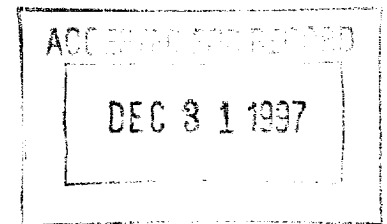
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Long String Casing & Cement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled to 13,760'. C&C hole. Rig up and run 360 jts. 4-1/2", 11.6, 12.75, 13.5#, P110, N80, Hydril & LTC csg.  
Set casing at 13,760'. Cement casing using 516 sx. cement plus additives. Estimated TOC @ 10,400'.  
WOC for 11 hrs. NU BOPE and test. Cut casing off and weld on wellhead. Clean pits and release rig at 2400  
hours 12/09/97.



(OPIG SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed

*J. Scott Kimbrey* Title Manager of Drilling and Production

Date

12/22/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

THU DEC 24 P 12:32

U.S. AIR FORCE  
ROSWELL OFFICE

