

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

District II
811 South 1st St, Artesia, NM 88210

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

District III
1000 Rio Brazos Rd, Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator name and Address Nearburg Producing Company 3300 North "A" Street, Bldg 2, Suite 120 Midland, Texas 79705		2. OGRID Number 15742
4. Property Code 21503		3. API Number 30-025-34122
5. Property Name Lone Ranger "16" State		6. Well Number 1

7. Surface Location									
UI or lot no. I	Section 16	Township 19S	Range 33E	Lot Idn.	Feet from the 1,650'	North/South Line South	Feet from the 660'	East/West Line East	County Lea

8. Proposed Bottom Hole Location If Different From Surface									
UI or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County

9. Proposed Pool 1 <i>Gem</i> Wildcat - Morrow	10. Proposed Pool 2
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11. Work Type Code N	12. Well Type Code <i>EO</i>	13. Cable/Rotary R	14. Lease Type Code <i>State</i>	15. Ground Level Elevation 3,651'
16. Multiple N	17. Proposed Depth 13,600'	18. Formation Morrow	19. Contractor Peterson	20. Spud Date 11/16/97

21. Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	350	375 sx	Circulation
11"	8-5/8"	24# & 32#	5,200	2,400 sx	Circulation
7-7/8"	5-1/2"	17# & 20#	13,600	2,400 sx	Tie back to 8-5/8"

22. Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheet if necessary.

Propose to drill the well to sufficient depth to evaluate the Morrow formation.
After reaching TD, logs will be run and casing set if the evaluation is positive.
Perforate, test and stimulate as necessary to establish production.

Acreage dedication is 320 acres; E/2 of Section 16.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *E. Scott Kimbrough*

Printed name: E. Scott Kimbrough

Title: Manager of Drilling and Production

Date: 8/26/97 Phone: (915) 686-8235

OIL CONSERVATION DIVISION	
Approved by: ORIGINAL SIGNED BY GARY WINK	Title: FIELD REP. II
Approval Date: 2 1997	Expiration Date:
Conditions of Approval: Attached <input type="checkbox"/>	