

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other 210-2834

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESERV ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 333-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2620' FSL & 2620' FEL Unit J Section 35-T19S-R34E

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-NM0526. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
N/A8. FARM OR LEASE NAME, WELL NO.
MESCALERO RIDGE 35 UNIT #259. API WELL NO.
30-025-3416410. FIELD AND POOL, OR WILDCAT
Pearl (Queen)11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA
Unit J
Section 35-T19S-R34E

14. PERMIT NO.

DATE ISSUED

10-15-97

12. COUNTY OR PARISH

Eddy County

13. STATE

New Mexico

15. DATE SPUNDED
11/19/9716. DATE T.D. REACHED
11/30/9717. DATE COMPL. (Ready to prod.)
1/9/9818. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GL 3706'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
5204'21. PLUG, BACK T.D., MD & TVD
5145'22. IF MULTIPLE COMPL.
N/A23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4566-5013' Queen25. WAS DIRECTIONAL SURVEY
MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterlog/Micro-SFL/GR, Spectral Density/Dual Spaced Neutron and Cement Bond logs

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	1529'	12 1/4"	surf; 500 sx Poz C + 200 sx Cl C	
5 1/2" J-55	15.5#	5203'	7 7/8"	2296'; 520 sx Poz + 415 sx Cl C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4801'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4566-4628' w/42 holes (.40" EHD) Upper Queen
4736-4739' w/4 holes (.40" EHD) Queen 1
4870-4877' w/8 holes (.40" EHD) Penrose 1
5009-5013' w/5 holes (.40" EHD) Penrose 3

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4566-4628'	2500 gals 15% NeFe acid + 85 BS
	32,000 gals AF-3000 + 2500# 100 mesh sd + 60,500#
(Continued on reverse)	16/30 Brady sd

33.* PRODUCTION

DATE FIRST PRODUCTION 1/10/98		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) 2" x 1 1/2" x 16' pump					WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 1/24/98		HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 41	GAS-MCF. 26	WATER-BBL. 200	GAS-OIL RATIO 634/1
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 41	GAS-MCF. 26	WATER-BBL. 200	OIL GRAVITY-API (CORR.) 36.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
soldTEST WITNESSED BY
Joe Handley

35. LIST OF ATTACHMENTS

open hole logs, bond log, deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Candace R. Graham

CANDACE R. GRAHAM
TITLE ENGINEERING TECHNICIAN

DATE February 25, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

[illegible]

TOP

TRUE VERT. DEPTH

4560

1

RECEIVED

~~FEB 27 '68~~

ROSWELL, NM
BLM