

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Inc.
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other -----

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2620' FSL & 2620' FEL Unit J Section 35-T19S-R34E Lea Cnty, NM

5. Lease Designation and Serial No.
NM052

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
891007465B

8. Well Name and No.
Mescalero Ridge 35 Unit #25

9. API Well No.
30-025-34164

10. Field and Pool, or Exploratory Area
Pearl (Queen)

11. County or Parish, State
Lea Cnty, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Completion	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-20-97 thru 01-09-98 Wedge WL ran CBL 2090-5125'; TOC at 2296'. Perf'd with 1 JSPF as follows: 4736-4739' Queen 1 with 4 holes; 4870-4877' Penrose 1 with 8 holes; 5009-5013' Penrose 3 with 5 holes; total 17 holes (.40" EHD). Set packer at 4645'. RU BJ Services.

Acidized perfs 4736-5013' down tubing with 1500 gals 15% NeFe acid + 30 BS at AIR 6 BPM with 2783 psi. ISIP 1697 psi. TOH with packer.

Frac'd perfs 4736-5013' down casing with 75,650 gals Aqua-Frac-3000 + 6860# 100 mesh sd + 156,800# 16/30 Brady sd at AIR 39.5 BPM with 2580 psi. ISIP 2007 psi.

Perf'd Upper Queen with 1 JSPF as follows: 4566-4569' with 4 holes; 4578-4582' with 5 holes; 4590-4610' 21 holes; 4614-1620' with 7 holes; 4624-4628' with 5 holes; total 42 holes (.40" EHD). Set RBP at 4700', packer at 4454'. RU BJ Services.

Acidized perfs 4566-4628' down tubing with 2500 gals 15% NeFe acid + 85 BS at AIR 6 BPM with 3200 psi. ISIP 1100 psi. TOH with packer.

Frac'd perfs 4566-4628' down casing with 32,000 gals Aqua-Frac-3000 + 2500# 100 mesh sd + 60,500# 16/30 Brady sd at AIR 50 BPM with 2160 psi. ISIP 1960 psi.

Washed out sand. TOH with RBP. Washed out sand to PBTD 5145'. Ran 2 3/8" tubing, SN set at 4801'. Ran 2" x 1 1/2" x 16' pump and rods. Began pumping back load water. WO potential test.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Title CANDACE R. GRAHAM
ENGINEERING TECH.

Date 2/24/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

RECEIVED
FEB 27 98
BLM
ROSWELL, NM