

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1350' FNL & 2570' FEL Unit G Section 35-T19S-R34E Lea Cnty, NM

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.

NM-NM052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME

Mescalero Ridge 891007465B

8. FARM OR LEASE NAME, WELL NO.

MESCALERO RIDGE 35 UNIT #26

9. API WELL NO.

30-025-34176

10. FIELD AND POOL, OR WILDCAT

Pearl (Queen)

11. SEC., T., R., H., OR BLOCK AND SURVEY OR AREA

Unit G

Section 35-T19S-R34E

14. PERMIT NO.

DATE ISSUED

10-28-97

12. COUNTY OR PARISH

Lea County

13. STATE

New Mexico

15. DATE SPUDDED

12/3/97

16. DATE T.D. REACHED

12/12/97

17. DATE COMPL. (Ready to prod.)

1/15/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL 3716', KB 3728'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5236'

21. PLUG, BACK T.D., MD & TVD

5161'

22. IF MULTIPLE COMPL., HOW MANY*

N/A

ACCEPTED FOR RECORD

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4576-4990' Queen

25. WAS DIRECTIONAL SURVEY

MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterlog/Micro-SFL/GR, Spectral Density/Dual Spaced Neutron and Cement Bond logs

27. WAS WELL CORED

NO

28.

CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|----------------------------------|---------------|
| 8 5/8" J-55 | 24# | 1535' | 12 1/4" | surf; 500 sx Poz C + 200 sx Cl C | |
| 5 1/2" J-55 | 15.5# | 5235' | 7 7/8" | surf; 510 sx Poz C + 430 sx Cl C | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2 3/8" | 4820' | |

30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2 3/8" | 4820' | |

31. PERFORATION RECORD (Interval, size and number)

4576-4631' w/40 holes (.40" EHD) Upper Queen
4734-4738' w/5 holes (.40" EHD) Queen 4
4898-4903' w/6 holes (.40" EHD) Penrose 2
4972-4990' w/14 holes (.40" EHD) Penrose 3

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|------------------------|---|
| 4576-4631' | 2500 gals 15% HCl acid + 80 BS |
| (Continued on reverse) | 32,000 gals Aqua-Frac-3000 + 2000# mesh sd + 60,500# 16/30 Brady sd |

33.*

PRODUCTION

| | | | | | | | | |
|----------------------------------|--------------------|---|-----------------------------|----------------|-------------------|----------------------------------|---|--|
| DATE FIRST PRODUCTION 1/16/98 | | PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) 2" x 1 1/2" x 24' pump | | | | | WELL STATUS (Producing or shut-in) producing | |
| DATE OF TEST 2/5/98 | HOURS TESTED 24 | CHOKE SIZE | PROD'N FOR TEST PERIOD → | OIL-BBL. 90 | GAS-MCF. 35 | WATER-BBL. 188 | GAS-OIL RATIO 389/1 | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE → | OIL-BBL. 90 | GAS-MCF. 35 | WATER-BBL. 188 | OIL GRAVITY-API (CORR.) 36.8° | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
soldTEST WITNESSED BY
Joe Handley

35. LIST OF ATTACHMENTS

open hole logs, bond log, deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Candace R. Graham

CANDACE R. GRAHAM
TITLE ENGINEERING TECHNICIAN

DATE February 26, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-------------|-------|--------|---|
| | | | |
| Upper Queen | 4574' | 4632' | oil sand |
| Lower Queen | 4734' | 4738' | oil sand |
| Pentrose 1 | 4854' | 4862' | oil sand |
| Pentrose 2 | 4898' | 4919' | oil sand |
| Pentrose 3 | 4971' | 4990' | oil sand |
| DEPTH | | | ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front) |
| 4734-4990' | | | 1500 gals 15% HCl + 50 BS 88,368 gals Aqua-Frac-3000 + 6600# 100 mesh sd + 156,900# 16/30 Brady sd |

38.

GEOLOGIC MARKERS

| NAME | MEAS. DEPTH | TOP | |
|--------------|-------------|------------------|--|
| | | TRUE VERT. DEPTH | |
| Rustler | 1805' | 1805' | |
| Salado | 2047' | 2047' | |
| Yates | 3548' | 3548' | |
| Seven Rivers | 3886' | 3886' | |
| Queen | 4558' | 4558' | |
| TD | 5236' | | |