

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil ( 18  
P.O. x 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other -----

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1350' FNL & 2570' FEL Unit G Section 35-T19S-R34E Lea Cnty, NM

5. Lease Designation and Serial No.  
NM-NM052

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
Mescalero Ridge 891007465B

8. Well Name and No.  
Mescalero Ridge 35 Unit #26

9. API Well No.  
30-025-34176

10. Field and Pool, or Exploratory Area  
Pearl (Queen)

11. County or Parish, State  
Lea Cnty, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Completion

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

01-03-98 thru 01-15-98 RU Wedge WL. Ran VDL/GR/CCL 5187' to surface; TOC surface. Press tested csg to 2500 psi. Perf'd with 1 JSPF as follows: Penrose 3 at 4984-4990' and 4972-4978' with 14 holes; Penrose 2 at 4898-4903' with 6 holes; Queen 4 at 4734-4738' with 5 holes; total 25 holes (.40" EHD). Set packer at 4653'. RU BJ Servcies. Acidized Lower Queen perfs 4990-4734' down tbg with 1500 gals 15% HCl + 50 BS at AIR 6 BPM with 3730 psi. ISIP 1600 psi. Swabbed. TOH with packer. Frac'd Lower Queen perfs 4990-4734' down csg with 88,368 gals Aqua-Frac-3000 + 6600# 100 mesh sd + 156,900# 16/30 Brady sd at AIR 50 BPM with 2550 psi. ISIP 2060 psi. Perf'd Upper Queen with 1 JSPF as follows: 4624-4631' with 8 holes; 4611-4618' with 8 holes; 4586-4606' with 21 holes; 4576-4578' with 3 holes; total 40 holes (.40" EHD). Set RBP at 4680', packer at 4470'. RU BJ Services. Acidized perfs 4631-4576' down tubing with 2500 gals 15% HCl acid + 80 BS at AIR 5 BPM with 2600 psi. ISIP 1300 psi. Swabbed. TOH with packer. Frac'd perfs 4631-4576' down casing with 32,000 gals Aqua-Frac-3000 + 2000# 100 mesh sd + 60,500# 16/30 Brady sd at AIR 50 BPM with 2250 psi. ISIP 1900 psi. Washed out sand. TOH with RBP. Washed out sand to PBTD 5161'. Ran 2 3/8" tubing, SN set at 4820'. Ran 2" x 1 1/2" x 24' pump and rods. Began pumping back load water. 01-30-98 Ran different pump, same size. Resumed pumping back load water. WO potential test.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham  
(This space for Federal or State office use)

Candace R. Graham

Title Engineering Technician

Date February 26, 1998

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side