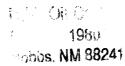
Form 3160-5 (June 1990)

## UN TED STATES DEPARTML, Γ OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED Budget Bureau No. 1004-0135

		Expires March 31, 1993
	S AND REPORTS ON WELLS	5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		NM052
Use "APPLICATION FO	OR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
		,
SUBMIT IN TRIPLICATE		N/A
1. Type of Well		7. If Unit or CA, Agreement Designation
Oil Gas Other		2040074050
2. Name of Operator		891007465B 8. Well Name and No.
DEVON ENERGY CORPORATION (NEVADA)		6. Well Name and No.
		Mescalero Ridge 25 Unit #26
3. Address and Telephone No.		9. API Well No.
20 NORTH BROADWAY, SUITE 1500, OI	KLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	30-025-34176
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1350' F\$L & 2570' FEL Unit G Section 35-T19S-R34E Lea Cnty, NM		10. Field and Pool, or Exploratory Area
		10. Field and 1001, of Exploratory Area
		Pearl (Queen)
		11. County or Parish, State
		Lea Cnty, New Mexico
CHECK ADDDODDIATE DOVA	TO INDICATE MATURE OF MOTION	ODT OF OTHER
	TO INDICATE NATURE OF NOTICE, REF	OKI, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	· · · · · · · · · · · · · · · · · · ·
Notice of Intent	Abandonment	
- Notice of Intelli		Change of Plans
Subsequent Report	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandanasa Mada	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Spud, csg string, TD	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all )	pertinent details, and give pertinent dates, including estimated date of starting	any proposed work. If well is directionally drilled, give
subsurface locations and measured and true vertical depths	for all markers and zones pertinent to this work.)*	· · · · · · · · · · · · · · · · · · ·
This well and on 12.02.07 -4.1520 b		
inis wen spud on 12-03-9/ at 1550 n	ers and drid a 12 1/4" hole to 1536'. On 12-05	-97 ran <b>35 jts 8 5/8" 24# J-55</b>
ST&C csg, set at 1535'; cemented with	th 500 sx 35/65 Pozmix "C" + 200 sx Class "C	"; TOC at surface. WOC 23 hrs.
Drld 7 7/8" hole and reached TD 5236	6' at 0715 hrs 12-12-97. Halliburton ran Dua	Laterlog/Micro SEL/CD and
Spectral Density/Dual Spaced Neutron	loge	Lateriog/Wicio-SFL/OK and
Special Bensity/Buai Spaced Neutron	riogs.	
0.10.10.00		
On 12-13-97 ran 120 jts 5 1/2" 15.5#	J-55 LT&C csg, set at 5235'; cemented with	510 sx Pozmix "C" + 430 sx
Class "C"; preceded cement by 500 ga	ls mud flush; TOC calc at surface.	
		ACCEPTED FOR DECORD
Released rig at 2130 hrs 12-13-97. W	/OCII	ACCEPTED FOR RECORD
	. 555.	
		DEC 2 3 1997
		acsi
		BLM
4. I hereby certify that the foregoing is true and correct		
A solution of the solution of	CANDACE R. GRAHAM	
agned anders R. Strakes	ENGINEERING TECH	- 12/17/07
This space for Federal or State office use)	Title Title	Date <u>12/17/97</u>
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anditions of approval, if any:	Title	Date
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