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-	57984			P.O. Box 4294								
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				<u> </u>	Location	⁷ Surface				, 		
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		1001			North Vacu		cat	- Wild	inkard	Dr		
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ĺ	4071'		S		R	R		0		N		
1	³⁴ Spud Date		" Contractor		nation	" Fort	17 Proposed Depth			" Multipie		
	12/15/97		Norton			Drinkard		9000'		N		
-			-	ogram	nd Cement Pro	ed Casing a	Propos	21				
	Estimated TOC		Sacks of Cement		Setting Depth	ng weight/foot				Hole Size		
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4				1050	1725'	2/		/811	8-5	12-1/4"		
4	urface		sx.	1050	1723		24			12-1/4		
	01 from our		0.7	4500	9000'	17		5-1/2"		7-7/8"		
nra 1	0' from sui	oqorq ba	ve zobe s	e present producti	CK give the data on th	PEN or PLUG BA	a is to DEE	is applicati	ogram. If th	proposed pr	" Describe the	
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C-101 Instructions

Measurements and dimensions are to be in feet/inches. Wer focations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

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- 1 Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 2 Operator's name and address
- API number of this well. If this is a new drill the OCD will 3 assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this socation use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom nole location of this well at TD

9 and 10. The proposed pool(s) to which this well is besing drilled.

- 11 Work type code from the following table
 - Ν New well
 - Ε Re-entry D
 - Drill deeper Ρ
 - Plugback Α
 - Add a zone
- 12 Well type code from the following table: 0
 - Single oil completion
 - G Single gas completion
 - Μ Mutiple completion 1
 - Injection well S
 - SWD well W
 - Water supply well С
 - Carbon dioxide well
- 13 Cable or rotary drilling code
 - С Propose to cable tool drill
 - P. Propose to rotary drill
- 14 Lease type code from the following table:
 - F Federal
 - S State P
 - Private Ν
 - Navajo Л Jicarilla
 - υ Uta
 - L
 - Other Indian tribe
- 15 Ground level elevation above sea level
- 16 Intend to mutiple complete? Yes or No
- 17 Proposed total depth of this well

- 18 Geologic formation a CD
- Name of the stended prilling company if knowr. 19
- 20 An unipated a lud date

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- Proposed how size ID wiches, proposed casing CD inches, 21 caring weigh in pounds per foot, setting depth of the daking or depth and rop of liner, proposed cementing volume, and estimate : top of coment
- Brist description of the proposed drilling program and BOP 22 program. Att ch additional sheats if necessary.
- The signature princes name, and title of the person 23 authorized to make this report. The date this report was sig at and the teleprone number to call for questions abe is this report.

Proposed Drilling Program Hoover SW 32 Well No. 1 Lea County, New Mexico

20" Conductor should be set at 40' before moving on location. A 12-1/4" hole will be drilled from surface to approximately 1725' or 25' into the Rustler, whichever is deeper. A full string of 8-5/8", 24#, J-55 surface casing will be run to approximately 1725' with cement circulated to surface. After casing is run and cemented, weld on wellhead. Wait on cement for 12 hours and test casing to 1000 psi and the BOPs to their rating prior to drilling out.

A 7-7/8" hole will be drilled out from surface casing point (approx. 1725') to a total depth of 9000'. A full string of 5-1/2", 17#, K-55 casing will be run to TD. The casing will be cemented in two stages with TOC calculated to 3300' from surface.

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT IV

DISTRICT II P.O. Drawer DD, Artesis, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec. NM 87410

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30 - 0 2 5 - 34236 6/760 Drinkard - Wildeat Property Code Property Name 1 2 2 / 5 9 HOOVER SW 32 1 OGEN No! Operator Name Elevati 157984 ALTURA ENERGY LTD. 407 Surface Location UL or lot No. Section Township Range Lot Idn Peet from the North/South line Feet from the East/West line G 32 17-S 34-E 1650 NORTH 1930 EAST Bottom Hole Location If Different From Surface UL or lot No. Section Township Range Lot Idn Peet from the North/South line Feet from the East/West line Dedicated Acres Joint or Infill Consolidation Code Order No. 40 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION Mark Stephens Will Numer Standard Market Stephens Line. 1930* - Mark Stephens Line. 1930* - - Signature New WEXCO EAST 1930* - <th><u>n</u></th>	<u>n</u>
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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICA I horeby cortify the the ir contained herein is true and comp best of my knowledge and belief. LAT. 3247'38.36", N. LONG. 10333'49.51" W. Y=653344.2 X=731522.2 NAD 1927 NEW MEXICO EAST	 TED
LAT. 3747'38.36" N. LONG. 103'34'49.51" W. NAD 83 Y=653344.2 X=7315227 NEW MEXICO EAST I horeby certify the the in contained herein is true and comp best of my knowledge and belief. Mark Stephens Printed Name Business Analyst (Title December 8, 1997 Date	.1 ED
I hereby certify that the well local on this plat was plotted from fiel actual surveys made by me or supervision, and that the same to correct to the best of my beld NOVEMBER 25, 199 Date Surveyed Signathic is Seel, of Proteintional Surveyor, Of MENNIN 223	GG) ION on shown notes of under my true and

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

VICINITY MAP



SEC. <u>32</u> TWP.<u>17–S</u> RGE. <u>34–E</u> SURVEY <u>N.M.P.M.</u> COUNTY <u>LEA</u> DESCRIPTION <u>1650' FNL & 1930' FEL</u> ELEVATION <u>4071'</u> OPERATOR <u>ALTURA ENERGY LTD.</u> LEASE <u>HOOVER SW 32</u>

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117

LOCATION VERIFICATION MAP



DESCRIPTION 1650' FNL & 1930' FEL

OPERATOR ALTURA ENERGY LTD. LEASE HOOVER SW 32

ELEVATION _____ 4071'

U.S.G.S. TOPOGRAPHIC MAP BUCKEYE, NM JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117