

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Matador Operating Company

3. Address and Telephone No.

415 W. Wall, Ste. 1101 Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL; 1650' FWL

5. Lease Designation and Serial No.  
NM4314

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pipeline Deep Fed Com 5-1

9. API Well No.

30-025-34259

10. Field and Pool, or Exploratory Area

Undesignated N. Quail Ridge

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion

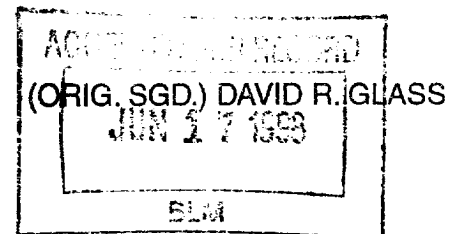
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Kill well. ND Tree. NU BOP. POH w/tbg. Mill out pkr 13,249'. Push pkr to 13,444'. Set 10K EZ Drill CIBP @ 13,316'. Dump 20' cement on top. New PBTD @ 13,296' KB. Circ well w/10 PPG Brine w/2% KCL & pkr fluid. RIH w/TCP guns on 2 7/8" tbg. Tested tubg above slips to 8000 psi. ND BOP. Install tree. Test tree to 7500 psi. Drop bar - fire guns to perforate Morrow from 13,095-105, 13,107-110, 13,155-61, 13,163-73, 13,199-205, 13,209-13. Guns loaded @ 6SPF. Began w/2000 ft of 10 PPG in tbg & 3500 psi N2 pressure @ surf. No increase in pressure when guns fired. Flow test well. Build battery. Place on production 5-7-98. Test 5-9-98: 650 MCFD, 120 BOPD, 350 psi, 32/64 choke.

Battery drawing to follow.



14. I hereby certify that the foregoing is true and correct.

Signed

*Russ Mathis*

Title Production Manager

Date 05/13/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side