

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co., Inc.
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM4314

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pipeline Deep Fed Com 5-1

9. API Well No.

30-025-34259

10. Field and Pool, or Exploratory Area

Undesignated N. Quail Ridge

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Matador Operating Company

3. Address and Telephone No.

415 W. Wall, Ste. 1101 Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL; 1650' FWL

Sec 5, T19S, R34E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

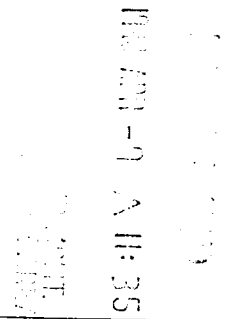
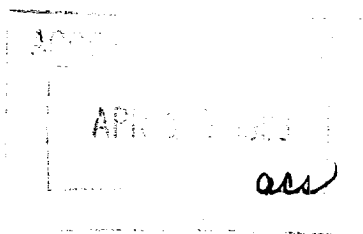
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill out DV Tool & clean out to PBTD @ 13,508'. Displace hole w/10PPG Brine & pkr fluid. Spot 250 gals 10% acetic acid at 13,336'. Computalog ran CBL 3/19/98. Computalog set Baker FBI pkr @ 13,249.40'. Pkr assembly contained packer, 1 jt 2 7/8" tbg (31.55") x nipple (2.31" x 1.25"), pup jt. (6.12'), WL entry guide (.44). Ran 422 jts 2 7/8" N-80 8rd 6.5# tbg and seal assembly. Test tbg to 8000 psi. Install tree. Swab tbg down to 11,300'. Pressure tbg to 3200 psi w/N2. Perforate Morrow from 13,328-36' using Schlumberger 2 1/8" Enerjet gun loaded 4JSPF, +/- 45 deg. phasing. (32 hole, .32" diameter). Flow test 72 hrs stabilized rate 200 MCFD, 14 BCFD, 25 psi FTP. Ran Schlumberger pressure bombs. SI down hole, ran build up. Build up indicated perm between .08 and .15 MD. Well currently SI. Preparing to plug off existing perfs (13,328-36') and perforate Morrow from 13,094-104, 13,106-109, 13,154-60, 13,162-68, 13,170-72, 13,208-212.



14. I hereby certify that the foregoing is true and correct

Signed Russ Mathis

Title Production Manager

Date 04/06/98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side