

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons
P.O. x 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Matador Operating Company

3. Address and Telephone No.

8340 Meadow Road #158, Dallas, TX 75231 (214) 987-7144

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL; 1650' FWL
Sec 5, 19S-34E

5. Lease Designation and Serial No.
NM4314

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pipeline Deep Fed Com "5" #

9. API Well No.
30-025-34259

10. Field and Pool or Exploratory Area
Undesignated N Quail Ridge
Morrow Gas Pool

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

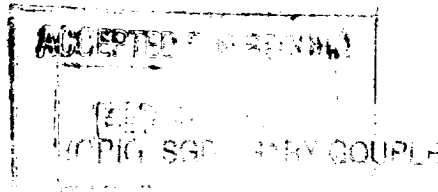
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran & cmt csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill to 5190'. Ran 118 jts 8-5/8" 32# J55 STC csg. Tally 5196.28, set @ 5900'. BJ Services cmt w/ Lead 2450 sx 35:65 Poz C w/ 6% Gel + 5% Salt + 1/4 PPS Celloflake. Wt 12.7 PPG, yld 1.94 CFS. Tail Slurry: 200 sx C w/ 1% CaCl2 @ 14.8 PPG & 1.33 CFS yld. Plug down @ 11:45 PM MST 1-21-98. Circ 848 sx. Cmt vol based on fluid caliper + 10% excess. Bump plug OK. Flts held. Bump plug w/ FW. PU BOP & set slips w/ 145K. Set aside 13-5/8" 3M BOP assy. Final cut 8-5/8" csg. NU 13-5/8" 3M x 11" 5M C-22 B section. Test seals to 1000psi. NU 11" 5M BOP assy. Test BOP & ck manifold to 5000 psi. Tested pipe & blind rams & chokes to 3000 psi. Tested up & lwr kelly valves to 5000 psi. PU BHA and continue drilling.



14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Drilling Manager

Date 1-26-98

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____