

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-34277
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2317-A
7. Lease Name or Unit Agreement Name: STATE 35 UNIT
8. Well No. 38
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter I : 1934 feet from the SOUTH line and 560 feet from the EAST line Section 35 Township 17-S Range 34-E NMPM County LEA
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4008' G.L. / 4022' K.B.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: TREAT F/SCALE, ACIDIZE & SQUEEZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/09/02 MIRU IDU MIRU POOL KILL TRK CIRC W/6% KCL CIRC 150 BBL ND WH NU BOP COOH W/2-7/8 TBG/ESP GIH W/ SANDIN BAILER & TAG F/FILL TAG @ 4710' 240' OF FILL PBTD @ 4950' GIH W/5-1/2 BIT & SCRAPER ON 76 JTS 2-7/8 TBG F/KS
04/10/02 MIRU POOL KILL TRK & KILL WELL FIN GIH W/BIT & SCRAPER ON TBG TAG FILL 4710' ROTATED TBG MADE 10' START COOH W/TBG & BIT & SCRAPER RIG PROB: INJECTOR ON ENG STICKING CAUSING RIG T/DIE FIN COOH W/TBG BIT & SCRAPER LD BIT & SCRAPER WO EQMT SMITH INT RU MI & SPOT EQMT RU BIT & 6 DCS & START IN HOLE W/TBG RAN 121 JTS 2-7/8 TBG.
04/11/02 DISPL 20 BBL DN CSG & 10 BBL DN TBG T/KILL WELL FIN GIH W/TBG RAN 22 JTS PU SWVL START CING FILL OUT TBG/CSG BRING BK SALT DEBRIS OUT WB START CIRC W/RU UNTIL WRED GAS OUT START CING OUT FILL TAG @ 4741' CO T/4930 CIRC CIN & LD SWVL START COOH W/TBG PULL 74 JTS 2-7/8 TBG
04/12/02 FIN COOH W/TBG LD DCS & BIT GIH W/13 JTS 2-7/8 TBG AS TP 411' 5-1/2 13-20# 10K RTTS PKR 136 JTS 2-7/8 TBG TSTD TIH T/5000# BIM TP 4718' W/PKR SWINGING CIRC T/FRAC TK SPOT 500 GAL XYLENE
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE SUPVR. REGULATION/PRODUCTION DATE 4/25/02

Type or print name Larry M. Sanders Telephone No. 915/368-1488

(This space for State use)

APPROVED BY PAUL E. KAUTZ TITLE PETROLEUM ENGINEER DATE 4/25/02

Conditions of approval, if any:

STATE 35 #38

04/12/02 CONTINUED

ACROSS PERFS W/TP @ 4718' DISPL 24 BBL BRINE WTR BEHIND XYLENE PULL 21 JTS SET RTTS PKR @ 4180' SI FILL BK SIDE W/BRINE & PRESS TST T/400 PSI OK SD F/WKEND

04/15/02 TP 460# CSG 0# HK UP T/FRAC TK W/2" STL LINES OPEN T/FRAC TK FLOW W/CHK ON 20/64 T/START CK WIDE OPEN @ 1300 HRS WH PRESS 450# @ START 750# @ 1100 AM 250# 1300 PM FLOW BK 33 BBL OIL 98 BBL WTR COULDN'T MEASURE GAS SI @ 1630 PM

04/16/02 TP 860# OPEN T/FRAC TK 24/64 CK OPEN CK PERIODICALLY UNTIL ALL WAY TP DROP T/200# FLOW BK 62 BW 44 BO COULDN'T MEASURE GAS MIRU POOL KILL TRK DISPL 50 BBL BRINE WTR DN TBG T/KILL UNSET RTTS PKR COOH W/TBG & PKR GIH W/5-1/2 BAKER LOCSET PROD PKR ON 135 JTS 2-7/8 TBG ND BOP SET LOCSET PKR @ 4279' 135 JTS DISPL 30 BBL BRINE DWN TBG W/PKR SET NU WH LD BK SIDE W/BRINE & TST CSG T/300 PSI OK

04/17/02 TP 350 PSI CK OPEN ON 20/64 WELL ON TEST RD DDU WELL BK ON PROD.

04/18/02 WELL TST: TP 380 CK 25/64 51 BO 281 BW 550 MCF GAS 95% CO2

04/19/02 WELL TST: TP 385 CK 22/64 5 BO 196 BW 642 MCF GAS 90% CO2 TST HEATER PROBLEMS PRESS UP

04/20/02 WELL TST: TP 150 CK OPEN ALL WAY 62 BO 372 BW 951 MCF GAS 90% CO2

04/21/02 WELL TST: TP 250 CK OPEN ALL WAY 15 BO 248 BW 809 MCF GAS 89% CO2

04/22/02 WELL TST: TP 125 CK OPEN ALL WAY 93 BO 265 BW 773 MCF GAS 76% CO2 LAST WELL TEST LAST REPORT COMPLETE DROP F/REPORT