

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34277
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2317-A
7. Lease Name or Unit Agreement Name STATE 35 UNIT
8. Well No. 38
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Phillips Petroleum Company	8. Well No. 38
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES	
4. Well Location Unit Letter I : 1934 Feet From The SOUTH Line and 560 Feet From The EAST Line Section 35 Township 17-S Range 34-E NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4008'G.L./4022'K.B.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **TREAT F/SCALE, ACIDIZE & RET T/PROD** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/11/99 MIRU POOL #461 DDU, DWN ON BAD POWER CABLE T/ESP PMP, RU PMP TRK, KILL W/10# BRINE, NU BOP, COOH W/TBG & PMP ASSY, TALLY TBG OUT, TRIP SAND PMP/BAILER, TAG @ 4920', SAMPLE SULFATE SCALE & SALT PU 5-1/2" CSG SCRPR & GIH, SD.
05/12/99 TRIP CSG SCRPR T/4750' GIH W/400' TP RTTS PKR & TBG STG TP @ 4712', RU POOL PMP TRK MIX TECHNI-WET 425 FW MIX TECHNI-CLEAN 405 & FW PMP CHEM MIX FOLLOW FLUSH W/ALL 425 OUT TBG & 1/2 OF 405 OUT COME UP HOLE 400' SET PKR ALLOW SOLUTN T/SET 3 HRS PMP REMAIN MIX OUT TBG RATE 2 BPM @ 600 PSI, LD BKSIDE TST T/500 PSI OK.
05/13/99 OPEN UP 0 TBG PRESS SLIGHT VAC FL @ 600', 4 SWAB RUNS, FLWNG, REC 105 BBL 20% OIL CUT IN SMPL, RU HES TST LNS PMP 6000 GAL 15% HCL CCA & SALT BLK MAX PRESS 2210 PSI AVG 1599, MAX RATE 4.2 BPM ISIP 1741 5 MIN 11037 10 MIN 741 15 MIN 623, RD HES SI 1 HR RU SWAB 180 PSI FL @ SURF REC 145 BBL W/20% OIL CUT IN SMPL FL SCATTERED F/100' T/SN, KICKS OFF FLOWING LAST HR.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry M. Sanders* TITLE Senior Regulation Analyst DATE 5/24/99
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE 35 #38 CONTINUED

05/14/99 TBG PRESS 600 PSI, OPEN UP T/FRAC TK FLOW @ 200 PSI PRESS DROP T/80-100 PSI FLOW @ RATE @ 45-50 BPH REC 248 BBL TOT W/20% OIL CUT, SI, RU POOL TRKNG, PMP SCALE INHIB TH-757, @ RATE 3 BPM 1000 PSI, ISIP 700 PSI, SI, SD.

05/15/99 OPEN UP TBG ON SLIGHT VAC, OPEN BYPASS & COOH W/PKR, LD TAG TBG, GIH W/ESP, CABLE, TBG, EOT 4263' BTM EST @ 4330', ND BOP, NU WH & XMAS TREE, STD BY WO PUMP UP, GO T/BATT, RD POOL DDU, CLN LOC, WELL TST T/FOLLOW.

05/17/99 PUT ON TST THIS AM, 24 HR TST T/FOLLOW.

05/18/99 24 HR TST: 219 BOPD 1057 BWPD 1404 MMCF GAS @ 81% CO2.

05/19/99 24 HR TST: 214.2 BOPD 1049.2 BWPD 1646 MMCF GAS @ 80% CO2

DROP F/DIMS REPORT -- JOB COMPLETE