

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-34277

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2317-A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

State 35 Unit

2. Name of Operator

Phillips Petroleum Company

8. Well No.

38

3. Address of Operator

4001 Penbrook Street Odessa, TX 79762

9. Pool name or Wildcat

Vacuum Grayburg/San Andres

4. Well Location

Unit Letter I : 1934 Feet From The South Line and 560 Feet From The East Line

Section 35

Township 17-S

Range 34-E

NMPM

Lea

County

10. Date Spudded

02/15/98

11. Date T.D. Reached

02/25/98

12. Date Compl.(Ready to Prod.)

03/25/98

13. Elevations(DF & RKB, RT, GR, etc.)

4008' GR/4022' KB

14. Elev. Casinghead

15. Total Depth

5000'

16. Plug Back T.D.

4950'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

0-TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4329-4710' - San Andres

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL/MSFL/DSN/SDL/GR/CAL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1602'	11"	450 sx C1 "C"	
5-1/2"	15.5#	4995'	7-7/8"	750 sx C1 "C"	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4915'	

26. Perforation record (interval, size, and number)

4572-92' 2 SPF 36 SHOTS 18'/4602-4710' 216 SHOTS 108'
4329-69' 80 SHOTS/4420-32' 24 SHOTS/4478-4522' 88 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4574-4710'	4000 Gal 15% NEFE Acid
4478-4522'	2000 Gal 15% NEFE Acid
4369-4420'	3000 Gal 15% Acid

28. PRODUCTION

Date First Production

03/27/98

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping-Submersible Electric Pump

Well Status (Prod. or Shut-in)

Producing

Date of Test

03/27/98

Hours Tested

24

Choke Size

Prod'n For
Test Period

Oil - Bbl.

32.5

Gas - MCF

9.0

Water - Bbl.

2032

Gas - Oil Ratio

277/1

Flow Tubing Press.

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

36.7

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold & transferred to Global for reinjection

Test Witnessed By

30. List Attachments

Deviation Svy.. Logs Have Already Been Mailed

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Larry M. Sanders

Senior Regulation Analyst 04/21/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy	1498'
T. Salt	2490'
B. Salt	2620'
T. Yates	2807'
T. 7 Rivers	3112'
T. Queen	3678'
T. Grayburg	4144'
T. San Andres	4298'
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to

No. 3, from..... to

No. 4, from..... to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology