

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-34290

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

"SV" Grand Slam

8. Well No.

1

9. Pool Name or Wildcat

Wildcat Strawn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER _____

2. Name of Operator

Manzano Oil Corporation

3. Address of Operator

P.O. Box 2107, Roswell, NM 88202-2107

4. Well Location

SUR Unit Letter N 409 Feet From The South Line and 2310 Feet From The West Line
BHL Section 25 Township 17 South Range 37 East NMPM Lea County

10. Date Spudded

5/07/98

11. Date T.D. Reached

6/05/98

12. Date Compl. (Ready to Prod.)

Dry

13. Elevations (DF, RKB, RT, GR, etc.)

3702' GL

14. Elev. Casinghead

3718' KB

15. Total Depth

11,600'

16. Plug Back T.D.

NA

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

None

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

DLL/MLL, DAL, ZDL/CN

22. Was Well Cased

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68 & 72#	400' KB	17-1/2"	370 sx C1 C	None
8-5/8"	32#	4514' KB	11"	1000 sx Lite + 200 C	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
						Dry Hole	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bol	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bol	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

DLL/MLL, DAL, ZDL/CN

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Allison Hernandez

Printed Name

Allison Hernandez Title Eng. Tech.

Date 6/10/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	2,138	T. Canyon	11,043	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	11,184	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	11,320	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3,474	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	3,820	T. Devonian		T. Menefee	T. Madison
T. Queen	4,521	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	7,259	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinberry		T. Gr. Wash		T. Morrison	T.
T. Tubb		T. Delaware Sand		T. Todilto	T.
T. Drinkard		T. Bone Springs		T. Entrada	T.
T. Abo		T. 1st BS Sand	8,065	T. Wingate	T.
T. Wolfcamp	9,622	T. 2nd BS Sand	8,500	T. Chinle	T.
T. Perm	10,550	T. 3rd BS Sand	9,442	T. Permian	T.
T. Cisco (Bough C)		T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2138	2138	Red beds				
2138	3473	1335	Anhydrite, Salt, Dolomite				
3473	4521	1048	Dolomite, Sand, Shale, Salt				
4521	7259	2738	Dolomite, Anhydrite				
7259	9622	2363	Dolomite, Shale, Chert				
9622	10550	928	Limestone, Chert, Shale				
10550	11043	493	Limestone, Shale, Chert				
11043	11320	277	Limestone, Chert, Shale				
11320	11600	280	Limestone, Sand, Shale, Chert				

