

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34342
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling	7. Lease Name or Unit Agreement Name R.E. Graham 7
2. Name of Operator Helmerich & Payne, Inc.	8. Well No. 3
3. Address of Operator 1579 East 21st St, Tulsa, OK 74114	9. Pool name or Wildcat North Young
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>18S</u> Range <u>32E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3764	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>set 13-3/8" casing</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-24-98 MIRU Patterson Drlg Co. Rig #55. Set 20" conductor pipe at 40'. Spud well at 0400 hrs. 03-25-98.

Drilled 17-1/2" hole to 581'. Set 13-3/8" 48# H-40 STC casing. Cemented with 215 sx. Class "C" + 4% Gel, 2% CC, 0.25% Celloflake and 325 sx Class "C" +2% CC, 0.25% Celloflake. Circulated 47 sx to surface. Plug down at 1300 hrs 03/25/98. WOC for 12 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roger E. Bureau TITLE Manager, Drilling DATE 3-26-98

TYPE OR PRINT NAME Roger Bureau TELEPHONE NO. 918-742-5531

(This space for State Use)

ORIGINAL SIGNED BY

GARY WINK

FIELD REP. II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 03 1998