District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

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State of New Mexico Energy, Minerais & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

AT

	N F	JR PE	RMIT	TO DR	ILL, RE-E	NTER, DE	EPEN	N, PLUGB	ACK,	OR A	DD A ZONE	
	ame and Addres.	ress.				<sup>7</sup> OGRID Number 010319						
HELMERICH & PAYNE, INC. (918)-742-5531 1579 E. ZIST ST. THISD SHUDDEN 74.44								<sup>3</sup> API Number				
TULSA, OKLAHOMA 74114 Property Code 30-025-31									25-34347			
005123 R.E. GRA						Property Name					Well No.	
	· · · · ·				<sup>7</sup> Surfac	e Location						
UL or lot no. Section N 7	Free Int			Feet from the	_			Vest line	County			
	7 185 32 <b>E</b>			660	South	SOUTH		1650 WE		LEA		
UL or lot no. Section		wnship	Range	Lot Idn	Hole Loca	ation If Diff			face			
		тэшр	Kange	The Idu	Feet from the	North/South	line	Feet from the	East/W	est line	County	
		' Propos			±			<sup>10</sup> Propos	sed Pool 2			
NOICTH	40	puna	<u>s w</u>	OLF	CAMP			•		-		
Work Tune Ca												
Work Type Code		" Well Type Code					14 Lease Type Code		<sup>14</sup> Ground Level Elevation			
<sup>14</sup> Multiple		17	Proposed [	Jenth		S	<u> </u>			3764'		
NO			10800		1	FCAMP		" Contractor		<sup>28</sup> Spud Date		
					d Casing	and Cement	ГЛ	TTERS	ON	03/	25/98	
	_					aini i Pinemi		1990 9990				
Hole Size		Casing	g Size	Casin	g weight/foot	Setting De		the second se	Cement		ation of TOG	
Hole Size		Casing 13	Size	Casin	g weight/foot	Setting De	epth	Sacks of			Estimated TOC	
17%"		Casing 13 8	Size	Casin 4	g weight/foot -8 32		epth	Sacks of	Cement 25	Su	RFACE	
Hole Size		Casing 13 8 5	Size	Casin 4	eg weight/foot -8	Setting De	epth O	Sacks of	25	5u Su	RFACE	
17%"		Casing 13 8 5	size	Casin 4	g weight/foot -8 32	Setting Do 550 310	epth O	Sacks of	50	5u Su	RFACE	
17 ½" 11 " 7 7/8"	program	13 8 5	Size		rg weight/foot -8 32 20	Setting Do 550 310 1080		Sacks of 52 75 16	50	5u 5u	RFACE RFACE 000'	
17 1/2" 11 " 7 7/8' "Describe the proposed zone. Describe the blow		n. If this rention pr	size	is to DEEF	g weight/foot 8 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Setting Do 55 310 1080 ACK give the data necessary.	on the	Sacks of 52 75 160 Dresent production	ve zone at	SU SU 3	RFACE RFACE 000'	
<u>17 ½</u> <u>11</u> <u>778</u> <sup>27</sup> Describe the proposed zone. Describe the blow DR1LL	T	n. If this rention pro	size	$rac{1}{2}$	PEN or PLUG BA ditional sheets if	Setting Do 550 310 1080 ACK give the data necessary. PTH A		Sacks of 52 75 16	ve zone at	Su Su Ma proposed	RFACE RFACE 000'	
17% 11" 7%8' Describe the proposed zone. Describe the blow DRILL ZONES	To For	13 8 5 	2 Size	$rac{1}{1}$	ig weight/foot -8 20 PEN or PLUG B/ ditional sheets if TAL DE AS BY	Setting Do 55 310 1080 ACK give the data necessary. PTH AI DTCILL		Sacks of Sacks of SZ TSZ TSZ TSZ TSZ TSZ TSZ TSZ	ve zone al AN STIN	Su Su Ma proposed 4 Pó 6. B	RFACE RFACE 000'	
17% 11" 7%8" <sup>27</sup> Describe the proposed zone. Describe the blown DRILL ZONES PREVEN	To For Tor	13 8 5 5 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7	$\frac{3}{8}$	$rac{casim}{c}$	PEN or PLUG B/ ditional sheets if TAL DE AS BY 3200 P	Setting Do 550 310 1080 ACK give the data necessary. PTH AI DICILL SI PRES		Sacks of 52 75 16 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Ve zone al ANI STIN	Su Su Ma proposed 4 Po 6. B	AFACE RFACE 000'	
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17.2 11. 778 <sup>27</sup> Describe the proposed zone. Describe the blown DRILL ZONES PREVEN CONSIST <sup>30</sup> I hereby ceruify that the i of my knowledge and belief Signamure	Tor For Tor	n. If this rention pr o 1 c 2 O 2 S C F A)	3  size	$\begin{array}{c} \text{Casim} \\ \text{Casim} \\ \text{A} \\ \text{Casim} \\ \text{Casim}$	$\frac{8}{20}$ $\frac{20}{20}$ $\frac{20}{20}$ $\frac{20}{20}$ $\frac{20}{20}$ $\frac{20}{20}$ $\frac{20}{20}$ $\frac{20}{20}$ $\frac{20}{20}$ $\frac{20}{20}$ $\frac{100}{20}$ $\frac$	Setting Do 550 310 1080 ACK give the data necessary. PTH AL SI PRE- SOUBLE PL OIL	non the providence of the prov	Sacks of Sacks of Sac	Ve zone al ANJ STIN TIN CEUE Year Dritting	Su Su Su Su Su Proposed Y Po S A / S A / A	RFACE RFACE 000'	
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IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- Operator's OGRID number. If you do not have one it will be 1 assigned and filled in by the District office.
- 2 Operator's name and address
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- The surveyed location of this well New Mexico Principal 7 Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD
- 9 ng drilled.

9 and	10 The proposed pool(s) to which this well is beeing drilled							
11	Work type code from the following table:							
	N New well							
	E Re-entry							
	D Drill deeper							
	P Plugback							
	A Add a zone							
12	Well type code from the following table:							
	O Single oil completion							
	G Single gas completion							
+	M * Mutiple completion							
	i injection well							
	S SWD well							
	W Water supply well							
	C , Carbon dioxide well							
13 .	Cable or rotary drilling code							
\$	C Propose to cable tool drill							
	R Propose to rotary drill							
14	Lease type code from the following table:							
	S State							
	P Private							
15	Ground level elevation above sea level							
16	Intend to mutiple complete? Yes or No							
17	Proposed total depth of this well							
18	Geologic formation at TD							
19	Name of the intended drilling company if known.							
20	Anticipated spud date.							
21	Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement							
22	Brief description of the proposed drilling program and BOP							

program. Attach additional sheets if necessary.

23 The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this repart.

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DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

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DISTRICT II P.O. Drawer DD, Artenia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

3D-025-34342		65	Pool Code	2	N. YOUNG WOLFCAMP						
Property Code 5123					Prop R.E. G		Well Number 3				
OGRID No. 010319			Operator Name HELMERICH & PAYNE, INC.						Klevation 3764'		
Surface Location											
UL or lot No.	Section	Township	Range	Lot Idn	Feet fro		North/South line	Feet from the	East/West line	County	
N	7	18 S	32 E	660		·	SOUTH	1650	WEST	LEA	
UL or lot No.	Section	Township	Bottom Range	Hole Loc Lot Idn	Feet fro		erent From Sur				
	Decaon	тожныцр	range	LOUIDE	reet iro	m the	North/South line	Feet from the	East/West line	County	
Dedicated Acres	s Joint o	r Infill Co	nsolidation	Code Ore	der No.	. <u> </u>	<u> </u>			I	
40	40										
NO ALLO	NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION										
								OPERATO	OR CERTIFICAT	TION	
	1					1		contained herei	y certify the the in n is true and compl vledge and belief.		
									ereage and bessey.		
	I					I		Roger	d. Bura	u	
<b> </b>	- +				<del>.</del>				G. Bura	fu	
								Printed Nam	e		
	ſ							Title	MGR	·	
								$\frac{03}{\text{Date}}$	3/98		
								SURVEYO	R CERTIFICAT	ION	
									that the well locati is plotted from field		
				4 - - -				actual surveys supervison and	made by me or i that the same is best of my belief	under my true and	
								MAF Date Surveyo Signature	CH 9, 1998	CDG	
	- /				<u> </u>			- Signature A Professional			
16	550'	- <b>-</b>						Bonetel	12000000	.10-98	
	/////	660'				1		Certificatie No	RONALE CONSOL ORAN DOST	N 3239 12641	
500				8	Sta				illinnuu.		



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VICINITY MAP



SEC. 7 TWP. <u>18-S</u> RGE. <u>32-E</u> SURVEY <u>N.M.P.M.</u> COUNTY **EXAMPLE A** DESCRIPTION <u>660' FSL & 1650' FWL</u> ELEVATION <u>3764'</u> OPERATOR <u>HELMERICH & PAYNE, INC.</u> LEASE <u>R.E. GRAHAM 7</u>

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117

Sol 71/2

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