

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-34349

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
NM 04452

7. Lease Name or Unit Agreement Name
Mallon 27 Federal

8. Well No.
1

9. Pool name or Wildcat
Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Mallon Oil Company

3. Address of Operator
P.O. Box 3256 Carlsbad, NM 88220

4. Well Location
Unit Letter N : 990 Feet From The South Line and 1980 Feet From The West Line

Section 27 Township 19S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: API correction <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In reviewing our files Mallon Oil Company found that the Mallon 27 Federal No. 1 is listed with 2 different API numbers.

The correct API number for this well is 30-025-34349. However the other listed API number 30-025-32652 this number is incorrect according to our files please review attached.

Number was
cancelled 9/19/97

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Diana Marrujo TITLE Administrative Secretary DATE 2-12-99

TYPE OR PRINT NAME Diana Marrujo (505)

TELEPHONE NO. 885-4596

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SR. GRID NO. 13925
PROPERTY NO. 15552
POOL CODE 37584
EFFECT. DATE 3/30/98
API NO. 30-025-34349

UNITED
DEPARTMENT OF THE
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0136
Expires February 28, 1995

APPLICATION FOR PERMIT

1a TYPE OF WORK
Drill ☒ Deepen ☐
b TYPE OF WELL
Oil Well ☒ Gas Well ☐ Other ☐
Single Zone ☐ Multiple Zone ☐

5. LEASE DESIGNATION AND SERIAL NO.
NM04452
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A

2. NAME OF OPERATOR
Mallon Oil Company
3. ADDRESS AND TELEPHONE NO.
P.O. Box 3256
Carlsbad, NM 88220 (505) 885-4596

8. FARM OR LEASE NAME, WELL NO.
Mallon 27 Federal No. 1
9. API WELL NO.
30-025-32652 Void

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 990' FSL, 1980' FWL (SE SW) Unit N
At proposed prod. zone 990' FSL, 1980' FWL (SE SW) Unit N

10. FIELD AND POOL OR WILDCAT
Delaware
11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 27, T19S-R34E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
35 miles southwest of Hobbs, New Mexico

12. COUNTY OR PARISH
Lea County
13. STATE
NM

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drg. unit line, if any)
990'

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1450'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (SHOW WHETHER OF RT, GR, Etc.)
3715' GR

22. APPROX. DATE WORK WILL START

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
25"	20"	0.3 wall	4	Redi-mix to surface
13-3/4"	9-5/8"	36#	1500	700 sks Lite, 200 sks Class C
7-7/8"	5-1/2"	14# & 15.5#	TD	710 sks Lite, 200 sks Class H

CAPTAN CONTROLLED WATER BASIN

Mallon Oil Company proposes to drill to a depth sufficient to test the Delaware formation for oil. If productive, 5-1/2" casing will be cemented at TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal regulations. Specific provisions of the Oil and Gas Order No. 1 are outlined in the following attachments:

- Drilling Program
Exhibit 1: Blow Out Preventor Equipment Plan
Exhibit A: Location and Elevation Map
Exhibit B: Existing Roads
Exhibit C: Planned Access Roads
Exhibit D: One Mile Radius Map

- Exhibit E: Well Site Layout
Exhibit F: Production Facilities
Exhibit G: Central Battery
Exhibit H: Choke Manifold

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Duane C. Winkler TITLE: Operations Manager

RECEIVED
1997 SEP - 8 A 4 50
BUREAU OF LAND MANAGEMENT
ROS WELL OFFICE

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY (ORIG. SGD.) ARMANDO A. LOPEZ TITLE Acting ADM, MINERALS DATE 3-16-98

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.