	te of New Me	erica	·
Submit 3 Copics. to Appropriate District Office-	Energy, Minerals and Natural Re		Form C-103 Revised I-1-89
PATRICT.	OIL CONSERVATIO	N DIVISION	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	2040 Pacheco	St. 87505	WELL API NO. 30-025-34349
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	,		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Azzec, NM 87410			6. State Oil & Gaz Leage No. NM 04452
SUNDRY NOT	ICES AND REPORTS ON WEL	LS	
DIFFERENT RESER	OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PEI -101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A RMIT"	7. Lease Name or Unit Agreement Name
I. Type of Weil: ORL GAS WELL X WELL	OTHER.		Mallon 27 Federal
2. Name of Operator			9 W 11 V
Mallon Oil Company	7		8. Weil No.
3. Address of Operator P.O. Box 3256 Carl	lahad NN 99226		9. Pool name or Wildcat
4. Weil Location	ISBAG, NM 88220		Delaware
Unit Letter N : 990	Feet From The South	Line and198	Feet From The West Line
Section 27	Township 19S Ra	34E	Lea
	10. Elevation (Show whether I	DF, RKB, RT, GR, etc.)	County
11. Check	Appropriate Box to Indicate N	Nature of Notice Re	enort or Other Day
NOTICE OF INT	ENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	_
TEMPORARILY ABANDON	CHANGE PLANS		ALTERING CASING
PULL OR ALTER CASING	o Allac Polito	COMMENCE DRILLING	- 1 200 AND ABANDONMENT
OTHER:		CASING TEST AND CE	
			correction
 Deacribe Proposed or Completed Operat work) SEE RULE 1103. 	ions (Clearly state all pertinent details, an	d give pertinent dates, includ	ting estimated date of starting any proposed
In reviewing our Federal No. 1 is	files Mallon Oi <u>l C</u> listed with 2 diff	ompany found erent API num	that the Mallon 27 3
The correct API the other listed	number for this wel API number 30-025-	1 is 30-025-3 32652 ≪ this n	4349. However umber is incorrect Number was celled 9/19/97
according to our	files please revie	w attatched.	Number was
		can	ce 1/00 9/07/07)
			1/19/31
			VU
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I hereby centry that the information above is true	and complete to the best of my knowledge and b	wiief.	
1) in m			

according to our lifes please r	cancelled 9/19/97
I hereby county that the informance above is true and complete to the best of my knowled signature ————————————————————————————————————	TITLE Administrative Secretary 2-/2-99 (505) TELEPHONE NO. 885-4596
(This space for State Use) AFTROVED BY	— TITLE — DATE —

THE OWN DEPARTMENT CETE OATE 3/30/45 BUREAU OF LANK APPLICATION FOR PERK AT MY DO 3 / 25 - 3 LT 3		•.		110 190	27 22				
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Maillon Oil Company proposes to drill to a depth sufficient to test the Delaware formation for oil. If productive, 5-1/2" casing will be cemented at TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal regulations. Specific populations attachments: GENERAL REQUIREMENTS AND Drilling Program Exhibit 1: Blow Out Preventor Experiment PLATION Tibit E: Well Site Layout Exhibit A: Location and Elevation PACHED Exhibit F: Production Facilities Exhibit G: Central Battery Exhibit C: Planned Access Roads Exhibit C: Planned Access Roads Exhibit B: Choke Manifold Exhibit D: One Mile Radius Map N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deecen, give data on present productive zone and proposed new productive zone. If proposed and or deeced directionals), give pertinent data on subsulfactor locations and measured and true vertical deeds. Give blowout preventer program (Carlo) This space for Federal or State office use) Approval Date Operations thereon. CONDITIONS OF APPROVAL IF ANY: (ORIC: SCD.) Annual Do A. LODES.					1500	TNE	700 sks Lite. 200 sl	cs Class C	
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