

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,980' FSL and 1,150' FEL, Section 34, T19S, R33E

5. Lease Designation and Serial No.

NM-97896 & NM-97897

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jade 34 Federal Com #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Gem East - Morrow

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

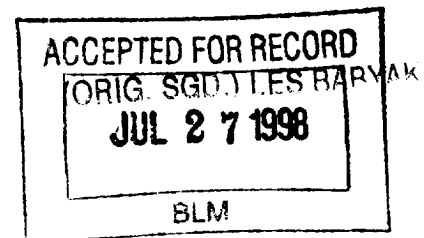
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing and cement

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 13,690'. C&C hole. RU and ran 341 jts 5-1/2" 17# & 20#, N80 & S95, BTC & LTC csg. Set csg at 13,690'. Cement csg in two stages using 2,505 sx cmt plus additives. Circ 110 sx cmt to surface on both stages. ND BOPE and clean pits. Release rig @ 0600 hrs 6/25/98.



14. I hereby certify that the foregoing is true and correct

Signed

Title Manager of Drilling and Production

Date

7/6/98

(This space for Federal or State office use)

Approved by ORIGINAL SIGNED BY JAMES WILLIAMS
Conditions of approval, if any, APPROPRIATE SUPERVISOR

Title

Date

JUL 26 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED
JUL 20 1950
U.S. AIR FORCE
HEADQUARTERS
WASHINGTON, D.C.