

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.'s Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Nearburg Producing Company

3. Address and Telephone No.
3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,980' FSL and 1,150' FEL, Section 34, T19S, R33E

5. Lease Designation and Serial No.
NM-97896 & NM-97897

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Jade 34 Federal Com #1

9. API Well No.
30-025-34390

10. Field and Pool, or Exploratory Area
Gem East - Morrow

11. County or Parish, State
Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Per BLM PR111-P regulations, Nearburg Producing Company requests the original casing design for this well be changed to the following:

Holes Size	Csg Size	Wt. & Grade	Depth	Cmt	TOC
18-1/2"	16"	75#, K55, BTC	1,350'	1,300 sx	Circ to surface
14-3/4"	11-3/4"	60#, S80, STC	3,750'	2,000 sx	Circ to surface
10-5/8"(Optional)	8-5/8"	32#, N80, J55	3,550' - 5,250'	1,000 sx	Circ liner inside 11-3/4"
					(approved by Chris Williams OCD)
7-7/8"	5-1/2"	23#, N80	900'	3,000 sx	Circ to surface
7-7/8"	5-1/2"	20#, N80	900' - 4,600'		
7-7/8"	5-1/2"	23#, N80	4,600' - 13,700'		

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Manager of Drilling and Production

Date 4/29/98

(This space for Federal or State office use)

Approved by (ORIG. SGD.) GARY GOURLEY

Title PETROLEUM ENGINEER

Date MAY 05 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side