

Sub to Appropriate
District Office
State Lease - 6 copies
Federal Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34422
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Toro 21 State Com
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DEEP RESVR <input type="checkbox"/> OTHER _____		
2. Name of Operator Louis Dreyfus Natural Gas Corp.		8. Well No. 1
3. Address of Operator 14000 Quail Springs Parkway, #600, Oklahoma City, OK 73134		9. Pool name or Wildcat Wildcat Devonian/Morrow
4. Well Location Unit Letter <u>H</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>19S</u> Range <u>35E</u> NMPM Lea County		
10. Date Spudded 8/3/98	11. Date T.D. Reached 8/21/98	12. Date Compl. (Ready to Prod.) N/A
13. Elevations (DF& RKB, RT, GR, etc.) 3752' GR		14. Elev. Casinghead
15. Total Depth 4276'	16. Plug Back T.D. N/A	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools Yes Cable Tools		20. Was Directional Survey Made No
19. Producing Interval(s), of this completion - Top, Bottom, Name Dry hole		22. Was Well Cored No
21. Type Electric and Other Logs Run None		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.50# J-55	649'	17 1/2"	400 sks. BJ Lite	-0-
				200 sks. Cl. C, Surface	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) N/A				Well Status (Prod. or Shut-in) Dry hole	
Date of Test N/A	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A						Test Witnessed By	

30. List Attachments Driller's log.
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Name Terry D. Bryant Title Regulatory Tech. Date 8/31/98