

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34422
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name  Toro 21 State Com
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	8. Well No. 1	9. Pool name or Wildcat 73134 Wildcat Devonian
2. Name of Operator Louis Dreyfus Natural Gas Corp.		
3. Address of Operator 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK		
4. Well Location Unit Letter H : 2310 Feet From The North Line and 660 Feet From The East Line Section 21 Township 19S Range 35E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3752' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 17 1/2" hole to depth of 656'. Ran 14 joints 13.375" 54.50# J-55 ST&C casing, set @ 649'. Guide shoe set @ 649', float collar @ 602'. Used 4 centralizers as follows: shoe, jts. #3, 5, & 7. Cemented casing with 400 sxs. BJ Lite with 6% gel, 1/4# sx. cello flake & 2% calcium chloride. Yield 2.02, weight 12.4 ppg. Tail cement 200 sxs. class C with 2 calcium chloride. Yield 1.32, weight 14.8 ppg. Circulated 200 sxs. cement to pit. WOC 5 hrs. Tested blind rams, csg., manifold & valves to 600#, held ok.

Cementing done 8/4/98, New Mexico OCD notified prior to cementing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terrye D. Bryant TITLE Regulatory Technician DATE 8/21/98  
TYPE OR PRINT NAME Terrye D. Bryant TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY William S. Williams TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_