

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#, K-55	475'	17 1/2	120 sx Perm Basin filler, 11.5#, 2.89 yld	
8 5/8	32#, J-55	4955.88	11	1500 sx Inter "C", 250 sx Perm Plus 11.9#, 2.47 yld & 14.8#, 1.32 yld	
5 1/2	20#, L-80 & 17#, M-95	13,750	7 7/8	455 SXS SPR MOD H, 767 SX INTERF H, 11.0#, 2.45 yld	
				100 SXS PREMIUM, 15.6#, 1.18 yld	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	13,270	13,270

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,238 - 59	sqz w/60 sxs cement
13,570 - 80	acid w/1000 gals Acetic + CO2
13,349 - 13,520	Acid w/5000 gals Mod 101+CO2
13,349 - 13,520	Frac w/50000 lbs 20/40 bauxite. 13,314 gals.

DATE FIRST PRODUCTION 12/17/98	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing	WELL STATUS (Producing or shut-in) prod
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DATE OF TEST 01/12/99	HOURS TESTED 24	CHOKE SIZE 48/64	PROD'N FOR TEST PERIOD 20	OIL—BBL. 532	GAS—MCF. 8	WATER—BBL. 26600	GAS-OIL RATIO 55.0
FLOW TUBING PRESS. 500	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL GRAVITY-API (CORR.) 55.0				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth, interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wolfcamp	11388	11430	DST "Results" From morning report

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Upper Perm Yates	3263	+369	Upper Penn Canyon	12018	-8386
Upper Perm Seven Rivers	3448	+184	Upper Penn Strawn	12122	-8490
Lower Perm Delaware	5208	-1576	Lower Penn Atoka FM	12435	-8803
Lower Perm Bone Spring	7918	-4286	Lower Penn Atoka LST	12828	-9196
1st Bone Spring SS Mbr	9083	-5451	Lower Penn Morrow Fm	12939	-9307
2nd Bone Spring SS Mbr	9383	-5751	Middle Morrow Clastics	13142	-9510
3rd Bone Spring "Carbonate"	10328	-6696	Lower Morrow	13550	-9918
3rd Bone Spring SS Mbr	10628	-6996			
Lower Perm Wolfcamp "Chert"	10950	-7318			
Upper Penn Cisco	11813	-8181			