

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Conr Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM27570

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Diamante Federal "21" #1

9. API Well No.

30-025-34445

10. Field and Pool, or Exploratory Area

Gem Morrow

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Matador Operating Company

3. Address and Telephone No.

8340 Meadow Rd #158, Dallas, TX 75231 214-987-7144

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FSL; 1650 FWL  
Sec 21, T19S, R33E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

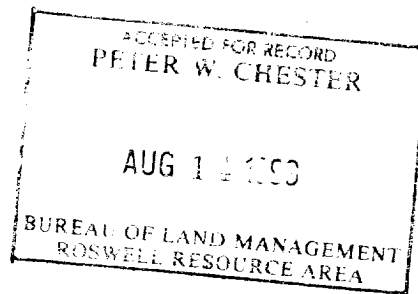
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Ran & cmt csg.  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 11" hole to 4955'. Ran 109 jts 8-5/8" 32# J-55 8rd ST&C csg. Halliburton cmt 1st stage Lead: 300 sks Interfill "C", wt 11.9, yld 2.47. Tail: 200 sks Premium Plus, wt 14.8, yld 1.32. Displace w/ 297 bbl wtr. Bumped plug, float held. Circ 90 sks to reserve. Cmt 2nd stage Lead: 1200 sks Interfill "C", wt 11.9, yld 2.47. Tail 50 sks Premium Plus, wt 14.8 yld 1.32. Displace w/ 200 bbl wtr. Bumped plug. Press up 1500# to close DV tool. Tool held. NU test BOP. Hydril 1500, choke manifold & BOP 4000.



14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

Drilling Manager

Date

7-27-90

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



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