

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Matador Operating Company

3. Address and Telephone No.

8340 Meadow Rd #158, Dallas, TX 75231 214-987-7144

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FSL; 1650 FWL
Sec 21, T19S, R33E

5. Lease Designation and Serial No.
NM27570

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Diamante Federal "21" #1

9. API Well No.

30-025-34445

10. Field and Pool, or Exploratory Area
Gem Morrow

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

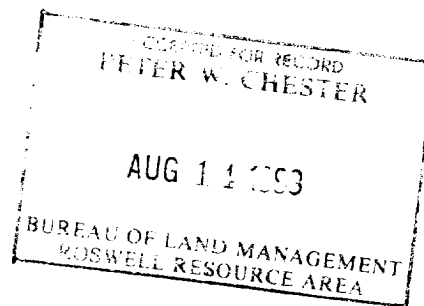
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Ran & cmt csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded 17-1/2" hole 7-13-98. Drilled to 475'. Ran 11 jts 13-3/8" 48# K-55 csg. Halliburton cmt: Lead: 120 sks Perm Basin Filler 1, 11.5#/gal 2.89 yld 57 bbls. Tail: Premium Plus w/ 2% CaCl 14.8#/gal 1.34 yld 48 bbls. Displace w/ 67 bbls FW. Bumped plug @ 23:35 w/ 400 psi. Circ 60 sks cmt (30 bbls). Float held.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Drilling Manager

Date 7-27-98

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

