Form 3160-3 (July 1992)

FORM APPROVED OMB NO. 1004-0136

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

N.M. Oil Cons. Division
UNITED STATES 1625 N. French Dr.
DEPARTMENT OF THE INTERHOBBS, NM 68240 **BUREAU OF LAND MANAGEMENT** 

NM-056376

4.5	DI IOATION FOR DE		55			6. IF INDIAN, ALLOTTE	S OR TRIBE NAME
AP	PLICATION FOR PE	RMIT TO	DRILL OR	DEEPEN			
III. TIPE OF WORK	DRILL		DEEPEN	X		7. UNIT AGREEMENT	NAME
16. TYPE OF WELL	GAS 🔀		SINGLE				
OIL }	J GAS X J WELL	OTHER	ZONE	MULTIPLE ZONE		6. FARM OR LEASE N	JAME, WELL NO.
NAME OF OPERATOR				20112		30	deral 🐲 No. 43
Gruy Petroleum M	Management Co.					9. APIWELL NO.	1erai <b>275</b> No. 43
ADDRESS AND TELEPHO	ONE NO.				· · · · · · · · · · · · · · · · · · ·	30-025-344	18
P.O. Box 140907	Irving TX 75014 972+46	01-3111				10. FIELD AND POOL	
LOCATION OF WELL	(Report location clearly and in acco	ordance with an	y State requireme	ents.*)		Quail Ridge,	
						11. SEC. T.R.M. BLO	
	7					OR AREA	
860' FEL & 1980	)' FSL ,—					1	30 T19S R34E
	RECTION FROM NEAREST TOWN OR	POST OFFICE*				12. COUNTY OR PARIS	SH 13. STATE
36 miles East of H	obbs NM					Lea	NM
5. DISTANCE FROM PROPO LOCATION TO NEAR		1	16. NO. OF ACRE	S IN LEASE	17. NO. O	ACRES ASSIGNED	
PROPERTY OR LEAS	SE LINE, T.O		CA	า		321.25	
(Also to nearest drig. unit l	irie, ir any)		64				
8. DISTANCE FROM PROPO TO NEAREST WELL, I	DSED LOCATION* DRILLING COMPLETED,			19. PROPOSED DEPTH	20.	ROTARY OR CABLE TO	ols
OR APPLIED FOR, ON		2562'		14000		Rotary	
		2302		14000	İ		
1. ELEVATIONS (Show when 3666'	ther DF, RT, GR, etc.)					22. APPROX. DATE W 10-15-02	ORK WILL START
3	PROPO	SED CASIN	NG AND CEM	ENTING PROGRAM	1		
				IT PER FOOT	CET	ING DEPTH	QUANTITY OF CEMENT
SIZE OF HOLE	GRADE, SIZE OF CASI	NG	WEIGH	II PER FOUT	SEI	INCORL III	
	GRADE, SIZE OF CASII J-55 13 3/8"	NG	WEIGH 54.4 #	•	65		400 sx Surface
	-	NG		·		7'	
17-1/2"	J-55 13 3/8" K-55 9 5/8"		54.4 #	•	65 42	7'	400 sx Surface
17-1/2" 12 1/4" 7 7/8"	J-55 13 3/8" K-55 9 5/8" N-80/S-95 5 1/2"	•	54.4 # 40 # 17 #	•	65 42 <sup>-</sup> 14	7' 17' ()00'	400 sx Surface 1800 sx Surface 1800 sx circ sur
17-1/2" 12 1/4" 7 7/8" fallon Federal 30	J-55 13 3/8"  K-55 9 5/8"  N-80/S-95 5 1/2"  # 43 was originally dril	led to a T	54.4 # 40 # 17 # D of 10,30	• 0 to test the Bon	65 42 14 e Spring	7' 17' 100' s, surface and	400 sx Surface 1800 sx Surface 1800 sx circ sur intermediate casing was
17-1/2" 12 1/4" 7 7/8"  Iallon Federal 30 t	J-55 13 3/8"  K-55 9 5/8"  N-80/S-95 5 1/2"  # 43 was originally dril o surface. The well was	led to a T	54.4 # 40 # 17 # D of 10,30	• 0 to test the Bon proposes to rec	65 42° 14° e Spring	7' 17' ()00' s, surface and an out and dee	400 sx Surface 1800 sx Surface 1800 sx circ sur intermediate casing was epen the well to a depth of
17-1/2" 12 1/4" 7 7/8" fallon Federal 30 at and cemented to 1,000, set 5 1/2" p	J-55 13 3/8"  K-55 9 5/8"  N-80/S-95 5 1/2"  # 43 was originally dril to surface. The well wareduction casing and or	led to a T as TA in 1	54.4 # 40 # 17 # D of 10,30 1998. Gruy as a Quail	to test the Bon proposes to ree Ridge (Morrow)	65 42° 140 e Spring enter, cle produce	7' 17' 000' s, surface and an out and dee er. <b>During the</b> c	400 sx Surface 1800 sx Surface 1800 sx circ sur intermediate casing was epen the well to a depth of
17-1/2" 12 1/4" 7 7/8" Iallon Federal 30 to and cemented to 2,000, set 5 1/2" prough the running	J-55 13 3/8"  K-55 9 5/8"  N-80/S-95 5 1/2"  # 43 was originally dril to surface. The well was reduction casing and of production casing to	led to a T as TA in 1 complete	54.4 # 40 # 17 # D of 10,30 1998. Gruy as a Quail vill be equip	to test the Bon proposes to ree Ridge (Morrow)	65 42° 14' e Spring enter, cla produce produce	7' 17' 5, surface and an out and dee 6. During the composite A	400 sx Surface  1800 sx Surface  1800 sx circ sur intermediate casing was epen the well to a depth of lean out operation and
17-1/2" 12 1/4" 7 7/8" Mallon Federal 30 set and cemented to 4,000, set 5 1/2" prough the running	J-55 13 3/8"  K-55 9 5/8"  N-80/S-95 5 1/2"  # 43 was originally dril to surface. The well was reduction casing and of production casing to	led to a T as TA in 1 complete	54.4 # 40 # 17 # D of 10,30 1998. Gruy as a Quail vill be equip	to test the Bon proposes to ree Ridge (Morrow)	65 42° 14' e Spring enter, cla produce produce	7' 17' 5, surface and an out and dee 6. During the composite A	400 sx Surface  1800 sx Surface  1800 sx circ sur intermediate casing was epen the well to a depth of lean out operation and
17-1/2" 12 1/4" 7 7/8" Iallon Federal 30 to and cemented to 2,000, set 5 1/2" prough the running	J-55 13 3/8"  K-55 9 5/8"  N-80/S-95 5 1/2"  # 43 was originally dril to surface. The well was reduction casing and of production casing to	led to a T as TA in 1 complete	54.4 # 40 # 17 # D of 10,30 1998. Gruy as a Quail vill be equip	to test the Bon proposes to ree Ridge (Morrow)	65 42° 14' e Spring enter, cla produce produce	7' 17' 5, surface and an out and dee 6. During the composite A	400 sx Surface  1800 sx Surface  1800 sx circ sur intermediate casing was epen the well to a depth of lean out operation and  PROVED escalero 30 Federal No. 3
17-1/2" 12 1/4" 7 7/8" Mallon Federal 30 set and cemented to 4,000, set 5 1/2" prough the running	J-55 13 3/8"  K-55 9 5/8"  N-80/S-95 5 1/2"  # 43 was originally dril to surface. The well was reduction casing and of production casing to	led to a T as TA in 1 complete	54.4 # 40 # 17 # D of 10,30 1998. Gruy as a Quail vill be equip	to test the Bon proposes to ree Ridge (Morrow)	65 42° 14' e Spring enter, cla produce produce	7' 17' 5, surface and an out and dee 17 During the composite of the compos	400 sx Surface  1800 sx Surface  1800 sx circ sur intermediate casing was epen the well to a depth of lean out operation and  PROVED escalero 30 Federal No. 3
17-1/2" 12 1/4" 7 7/8" fallon Federal 30 set and cemented to 4,000, set 5 1/2" perough the running	J-55 13 3/8"  K-55 9 5/8"  N-80/S-95 5 1/2"  # 43 was originally dril to surface. The well was roduction casing and of production casing to ompletion as a Quail R	led to a T as TA in 1 complete the well w idge; Mor	54.4 # 40 # 17 # D of 10,30 1998. Gruy as a Quail rill be equip	to test the Bon proposes to red Ridge (Morrow) pped with a 5,000 cer, the well nam	65 42° 14l e Spring enter, cle produce produce produce produce	7' 17' 5, surface and an out and dee  The During the constant of the constant	400 sx Surface  1800 sx Surface  1800 sx circ sur intermediate casing was epen the well to a depth or lean out operation and  PROVED escalero 30 Federal No. 3
17-1/2" 12 1/4" 7 7/8" Italion Federal 30 to and cemented to 2,000, set 5 1/2" perough the running	J-55 13 3/8"  K-55 9 5/8"  N-80/S-95 5 1/2"  # 43 was originally dril to surface. The well was roduction casing and of production casing to ompletion as a Quail R	led to a T as TA in 1 complete the well w idge; Mor	54.4 # 40 # 17 # D of 10,30 1998. Gruy as a Quail rill be equip	to test the Bon proposes to red Ridge (Morrow) pped with a 5,000 cer, the well nam	65 42° 14l e Spring enter, cle produce produce produce produce	7' 17' 5, surface and an out and dee  The During the constant of the constant	400 sx Surface  1800 sx Surface  1800 sx circ sur intermediate casing was epen the well to a depth or lean out operation and  PROVED escalero 30 Federal No. 3
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17-1/2" 12 1/4" 7 7/8" fallon Federal 30 and cemented to 1,000, set 5 1/2" prough the running pon successful country and successful count	J-55 13 3/8"  K-55 9 5/8"  N-80/S-95 5 1/2"  # 43 was originally dril to surface. The well was roduction casing and of production casing to ompletion as a Quail R	led to a T as TA in 1 complete the well w idge; Mor	54.4 # 40 # 17 # D of 10,30 1998. Gruy as a Quail rill be equip	to test the Bon proposes to red Ridge (Morrow) pped with a 5,000 cer, the well nam	42° 144 15 Spring enter, cle produce 0 psi BO ne will be resent producertical dept	7' 17' 5, surface and an out and dee  The During the constant of the constant	400 sx Surface  1800 sx Surface  1800 sx circ sur intermediate casing was epen the well to a depth or lean out operation and  PROVED escalero 30 Federal No. 3
17-1/2" 12 1/4" 7 7/8" fallon Federal 30 and cemented to the company of the running pon successful company of the company of t	J-55 13 3/8"  K-55 9 5/8"  N-80/S-95 5 1/2"  # 43 was originally dril to surface. The well was reduction casing and of production casing to production as a Quail Respendirectionally, give pertinent	led to a T as TA in 1 complete the well w idge; Mor	54.4 # 40 # 17 # D of 10,30 1998. Gruy as a Quail vill be equip rrow Produ	O to test the Bong proposes to reconstruction of the Bong proposes to reconstruction of the Bong proposes to reconstruct the Bong proposes to the Bong proposes to the Bong proposes the Bong proposes the Bong proposes to the Bong proposes the Bong proposes to reconstruct the Bong proposes th	144 149 149 159 169 169 179 179 179 179 179 179 179 179 179 17	otive zone and presses.	400 sx Surface  1800 sx Surface  1800 sx circ sur intermediate casing was epen the well to a depth or lean out operation and  COVED escalero 30 Federal No. 3
17-1/2"  12 1/4"  7 7/8" fallon Federal 30 and cemented to and cemented to another the running pon successful country and the running pon successful country and a successf	J-55 13 3/8"  K-55 9 5/8"  N-80/S-95 5 1/2"  # 43 was originally dril to surface. The well was reduction casing and of production casing to production as a Quail Responding to the production of production as a Quail Responding to the production as a Quail Responding to the production of production as a Quail Responding to the production of production as a Quail Responding to the production of production as a Quail Responding to the production of production as a Quail Responding to the production of production of production as a Quail Responding to the production of production as a Quail Responding to the production of production as a Quail Responding to the production of production of production as a Quail Responding to the production of production of production as a Quail Responding to the production of production of production of production as a Quail Responding to the production of	led to a T as TA in 1 complete the well w idge; Mor	54.4 # 40 # 17 # D of 10,30 1998. Gruy as a Quail vill be equip rrow Produ	0 to test the Bon of proposes to reconstruction of proposes to rec	144 149 15 Prince Spring Produce 15 Prince Produce 15 Prince Produce 16 Prince Prince Produce 17 Prince Prince Prince Prince Produce 18 Prince	7' 17' 100' 15, surface and dee 15 an out and dee 16 During the constraint of the co	400 sx Surface  1800 sx Surface  1800 sx circ sur intermediate casing was epen the well to a depth of lean out operation and lescalero 30 Federal No. 3  IG 7 2002  A GOLGEGY zone INTERER  07-30-02
17-1/2"  12 1/4"  7 7/8" fallon Federal 30 and cemented to and cemented to another the running pon successful continuous successful	J-55 13 3/8"  K-55 9 5/8"  N-80/S-95 5 1/2"  # 43 was originally dril to surface. The well was reduction casing and of production casing and of production as a Quail Respendirectionally, give pertinent	led to a T as TA in 1 complete the well w idge; Mor	54.4 # 40 # 17 # D of 10,30 1998. Gruy as a Quail vill be equip rrow Produ	0 to test the Bon of proposes to reconstruction of proposes to rec	144 149 15 Prince Spring Produce 15 Prince Produce 15 Prince Produce 16 Prince Prince Produce 17 Prince Prince Prince Prince Produce 18 Prince	7' 17' 100' 15, surface and dee 15 an out and dee 16 During the constraint of the co	400 sx Surface  1800 sx Surface  1800 sx circ sur intermediate casing was epen the well to a depth of lean out operation and lescalero 30 Federal No. 3  IG 7 2002  A GOLGEGY zone INTERER  07-30-02

United States any false, fictitious or fraudulent statements or representations as to any matter with in its j

PROPERTY NO. 29026
POOL CODE 83280
EFF. DATE 8-/3-02
API NO. 30-025-34448

### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II F.O. Drawer IID, Artemia, NM 88211-0719

1000 Rio Brazos Rd., Astec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-20118

☐ AMENDED REPORT

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87804-2088

DISTRICT III

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Quail R	Pool Name
30-025-34448	83280		Ridge; Morrow
Property Code	Property MALLONV FED	Well Number 43	
ogrid no.	operator	Elevation	
162683	Gruy Petroleum Manageme	3666	

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	30	19 S	34 E		1980	SOUTH	860	EAST	LEA

## Bottom Hole Location If Different From Sirface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint of	Infill C	onsolidation (	Code Or	der No.	<u> </u>	L	<u> </u>	
321.25	Y		F						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1 40.19 AC.			OPERATOR CERTIFICATION  I hereby certify the the information
			contained herein is true and complete to the best of my knowledge and belief.
	 		Signature Face,
LOT 2 40.36 AC.			Zeno Farris
			Mar. Ops. Admin.
			July 31, 2002
			SURVEYOR CERTIFICATION
LOT 3 40.54 AC.	:	Mallon Federa 1 30 No. 43	I hereby certify that the well location shown on this plat was plotted from field notes of
		860'	actual surveys made by his or under my supervisors and that the same is true and correct to the best of my belief.
	Mescalero 30 Fe	2562 - 3663.4 - 3670.8 de rat No. 2	FEBRUARY 2, 1998
1980 101 4 40.71 AC.	Tiescarero so re		Date Surveyed O . 5 JLP Signature at Seal of Professional Surveyer
		-,1980,-	Ward 1 2 2 03.98
	1200		/ Num. 98-11-0174
4			Certification No. RONALD N. EDSON. 3239