

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Matador Operating Company

3. Address and Telephone No.

8340 Meadow Rd., #158, Dallas, TX 75231, 214-987-7144

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FSL-1980 FWL
Sec 24, T19S, R33E

5. Lease Designation and Serial No.
NM 100861

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Esmeralda Fed "24" #1

9. API Well No.

30-025-34484

10. Field and Pool, or Exploratory Area

Gem E. Morrow

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other P & A
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 7-7/8" hole @ 13,650' 9-25-98. Ran logs GR-DLL-MCGD and GR-SDLT-DSM.

P&A well per instructions from BLM/Vince Baldarez.

1st plug 13,650 to 13,075 180 sks Premium H w/ 4% CFR, 2% HR7

2nd plug 11,000 to 10,900 35 sks Premium H w/ 2% CFR, 2% HR7, 15.6, 1.18

3rd plug 9,000 to 8,900 35 sks Premium Neat 15.6, 1.18

4th plug 7,000 to 6,900 35 sks Premium Neat 15.6, 1.18.

5th plug 4,574 to 4,474 40 sks Premium Neat 14.6, 1.32

6th plug 487 to 377 35 sks Premium Neat

Top of csg 6 sks Premium Neat

Weld on dry hole marker.

P&A complete 9-29-98.

Approved as to plugging of the well ~~Done~~.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Drilling Manager

Date 9-30-98

(This space for Federal or State official use)

Approved by [Signature]

Title PETROLEUM ENGINEER

Date OCT 27 1998

Conditions of approval, if any: