

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Enr Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL AP NO.
30-025-34492
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Toro 21 State Com.

2. Name of Operator
Louis Dreyfus Natural Gas Corp.

8. Well No.

1Y

9. Pool name or Wildcat
Undesignated Wolfcamp

3. Address of Operator
14000 Quail Springs Parkway, #600, Oklahoma City, OK 73134

4. Well Location
Unit Letter H : 2310 Feet From The North Line and 735 Feet From The East Line
Section 21 Township 19S Range 35E NMPM Lea Country

10. Date Spudded 8/27/98	11. Date T.D. Reached 11/11/98	12. Date Compl. (Ready to Prod.) 2/28/99	13. Elevations (DF & RKB, RT, GR, etc.) 3752' GR, 3781' KB	14. Elev. Casinghead
15. Total Depth 13960'	16. Plug Back T.D. 12325'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools X Cable Tools	20. Was Directional Survey Made No
19. Producing Interval(s), of this completion - Top, Bottom, Name 10608'-10801' Undesignated Wolfcamp				22. Was Well Cored No
21. Type Electric and Other Logs Run Sonic, Dual Laterlog, FMI, Neutron Density				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#, J55	670'	17 1/2"	600 sx.	-0-
9 5/8"	40# N80 LTC	5257'	12 1/4"	2885 sx.	-0-
7"	26# P110	13840'	8 1/2"	1650 sx.	-0-
		13960'	6 1/8"	CIBP w/40' cmt. set @ 13750'	
CIBP w/5' cmt. set @ 12628'; CIBP w/35' cmt. set @ 12360'					

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,515'	10,515'

26. Perforation record (interval, size, and number)
10608'-10626', 10652'-10660', 10672'-10676',
10709'-10715', 10736'-10738', 10756'-10764',
10792'-10794', 10799'-10801'
1 SPF, total 61 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10608'-10801'	3000 gal. 20% NE, 30 bbl. brine w/1400# rock salt, 60 bbl 4% KCL, 40 ball sealers

PRODUCTION

28. Date First Production 3/8/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 2/28/99	Hours Tested 24	Choke Size 22/64	Prod'n For Test Period Oil - Bbl. 268	Gas - MCF 315	Water - Bbl. -0-	Gas - Oil Ratio 1.175	
Flow Tubing Press. 240	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl. 268	Gas - MCF 315	Water - Bbl. -0-	Oil Gravity - API - (Corr.) 39 @ 60°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. List Attachments

Forms C-104, 122, 123

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Terry D. Bryant Printed Name Terrye D. Bryant Title Regulatory Tech Date 3/12/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE
Northwestern New Mexico

Southeastern New Mexico

T. Anhy	1780'
T. Salt	
B. Salt	3200'
T. Yates	3410'
T. 7 Rivers	
T. Queen	4557'
T. Grayburg	
T. San Andres	5281'
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	10130'
T. Penn	11318'
T. Cisco (Bough C)	

New Mexico

T. Canyon	_____
T. Strawn	11597'
T. Atoka	11850'
T. Miss	13028'
T. Devonian	_____
T. Silurian	_____
T. Montoya	_____
T. Simpson	_____
T. McKee	_____
T. Ellenburger	_____
T. Gr. Wash	_____
T. Delaware Sand	6020'
T. Bone Springs	7742'
T. Morrow	12390'
T. Chester	12717'
T. Woodford	13650'
T.	_____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Include data on rate of water inflow and elevation to which water rose in water.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology