

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34492

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Toro 21 State Com

8. Well No.

1Y

9. Pool name or Wildcat

Undesignated Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Louis Dreyfus Natural Gas Corp.

3. Address of Operator 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

4. Well Location

Unit Letter H : 2310 Feet From The North Line and 735 Feet From The East Line

Section 21

Township 19S

Range 35E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3752' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Plug back ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work commenced 2/24/99. Set CIBP @ 12,360 w/35' cement on top. Perforated 1 SPF 10608'-10626', 10652'-10660', 10672'-10676', 10709'-10715', 10736'-10738', 10756'-10764', 10792'-10794', 10799'-10801'. Acidized w/1000 gal. acid, 10 bbl brine w/500# rs, 20 bbl 4% KCL, 20 balls, 1st stage. 2nd stage also 1000 gal. acid, 10 bbl brine, 500# rs, 20 bbl 4% KCL, 20 balls. 3rd stage 1000 gal. 20% NE, 10 bbl. brine, 20 bbl. 4% KCL, 400# rs. Tested well. Well turned to sales 3/8/99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terrye D. Bryant

TITLE Regulatory Technician

DATE 3/11/99

TYPE OR PRINT NAME

Terrye D. Bryant

TELEPHONE NO. (405) 749-5287

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: